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	SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
	FILE	REQUEST	FOR ALLOWABLE CO. C. C. C.	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURALS	GAS
	LAND OFFICE	-	JUN 23 11 414 1419 1019	
	TRANSPORTER	4		
	GAS			
	OPERATOR PROBATION OFFICE			
1.				
	Shell Oil Company (Western Division)			
	Address P. O. Box 1500 Midland Toxes 70701			
	P. O. Box 1509, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:	Other (<i>r lease explain</i>)	
	Recompletion	Oil Dry Ga	15	
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name	• • • • • • • • • • • • • • • • • • •		
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Na	me, Including Formation Charterou	<u>- San Andres</u> Kind of Lease
	CVB State		roo (San Andres)	State, Federal or Fee State
	Location			
	Unit Letter P ; <u>660</u>	Feet From The South Lin	ne and <u>660</u> Peet From	The
	Line of Section 31 , Tov	vnship 7S Range	<u>33E</u> , NMPM, R	cosevelt County
	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA X or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
	Scurlock Oil Company (—	428 Mid-America Buildi	ng, Midland, Texas 79701
	Name of Authorized Transporter of Casinghead Gas or Dry Gas hadress (Give address to which approved copy of this form is to be sent)			
	none			
	lf well produces oil or liquids,	Unit Sec. Twp. Rge. P 31 75 33E		nen
	give location of tanks.		no	vented
	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	·····
	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res			
		1	X	l i i
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 44501	P.B.T.D. 4406'
	June 3, 1966	June 16, 1966		Tubing Depth
	Chaveroo (San Andres)	San Andres	4246	4401 *
	•	2851, 42881, 42911, 4293	1. 42921.	Depth Casing Shoe
	4303', 4304', 4307', 4310', 4313' 4448'			
		TUBING, CASING, ANI	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4*	8 5/8"	385!	275
	7 7/8"	5 1/2"	44481	650
		2"	4401'	
v	TEST DATA AND REQUEST E			l and must be equal to or exceed top allow
•	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
	June 16, 1966	June 24, 1966	Pump	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hours Actual Prod. During Test	Oíl-Bbls.	Water - Bbls.	Ges-MOF
	54 BOPD + 50 BWPD	54	50	22
	1 <u>2</u>	4	<u>) w</u>	· · · · · · · · · · · · · · · · · · ·
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and a	egulations of the Oil Conservation	APPROVED, 19	
	Commission have been complied w	with and that the information given		
	above is true and complete to the	best of my knowledge and belief.	(BY	
			TITLE	
	Original Signed By			compliance with RULE 1104.
	N. L. Tomberlin	N. L. Tomberlin	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,	
		ature)		
A	ting Division Productio	n Superintendent		
	June 27, 1966	· .		
	· ····································	ite)	well name or number, or transpo	rter, or other such change of condition
				st be filed for each pool in multiply
			completed wells.	

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