w/275 sx. Plug After WOC 12 hou Option #2 1. 325 cu. ft.	(376') 8 5/8 down at 4:45 ars tested ca	AM, CST, 6-4-66. Sing to 1500 psi CaCl	for 30 minutes, no	pressure dro	PP•
Cemented 12 jts w/275 sx. Plug After WOC 12 hou Option #2 1. 325 cu. ft. 2. 275 sx Class 3. 600 4. 640 5. 500 psi 6. 12 hours	(376') 8 5/8 down at 4:45 ars tested ca S C Incor w/2	AM, CST, 6-4-66. Sing to 1500 psi CaCl	for 30 minutes, no	pressure dro	PP•
Cemented 12 jts w/275 sx. Plug After WOC 12 hou Option #2 1. 325 cu. ft. 2. 275 sx Class 3. 600 4. 640 5. 500 psi 6. 12 hours	(376') 8 5/8 down at 4:45 ars tested ca	", 24#, R-2, 8rd, AM, CST, 6-4-66, sing to 1500 psi	for 30 minutes, no		
Cemented 12 jts w/275 sx. Plug After WOC 12 hou Option #2 1. 325 cu. ft. 2. 275 sx Class 3. 600 4. 640 5. 500 psi	(376') 8 5/8 down at 4:45 ars tested ca	", 24#, R-2, 8rd, AM, CST, 6-4-66, sing to 1500 psi			
Cemented 12 jts w/275 sx. Plug After WOC 12 hou Option #2 1. 325 cu. ft. 2. 275 sx Class 3. 60° 4. 64° 5. 500 psi	(376') 8 5/8 down at 4:45 ars tested ca	", 24#, R-2, 8rd, AM, CST, 6-4-66, sing to 1500 psi			
Cemented 12 jts w/275 sx. Plug After WOC 12 hou Option #2 1. 325 cu. ft. 2. 275 sx Class 3. 600	(376') 8 5/8 down at 4:45 ars tested ca	", 24#, R-2, 8rd, AM, CST, 6-4-66, sing to 1500 psi			
Cemented 12 jts w/275 sx. Plug After WOC 12 hou Option #2 1. 325 cu. ft. 2. 275 sx Class	(376') 8 5/8 down at 4:45 ars tested ca	", 24#, R-2, 8rd, AM, CST, 6-4-66, sing to 1500 psi			
Cemented 12 jts w/275 sx. Plug After WOC 12 hou Option #2 1. 325 cu. ft.	(376') 8 5/8 down at 4:45 ars tested ca	", 24#, R-2, 8rd, AM, CST, 6-4-66, sing to 1500 psi			
Cemented 12 jts w/275 sx. Plug After WOC 12 hou	(376') 8 5/8 down at 4:45	", 24#, R-2, 8rd, AM, CST, 6-4-66			
Cemented 12 jts w/275 sx. Plug	(376') 8 5/8 down at 4:45	", 24#, R-2, 8rd, AM, CST, 6-4-66			
Cemented 12 jts w/275 sx. Plug	(376') 8 5/8 down at 4:45	", 24#, R-2, 8rd, AM, CST, 6-4-66			
Cemented 12 jts	(376') 8 5/8	", 24#, R-2, 8rd,		or casing at	385†
work) SEE RULE 1103.	Operations (See all 1)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,	
OTHER	Operations (Clearly s	tate all pertinent details, an	nd give pertinent dates, including	g estimated date of s	tarting any propos
		<u> </u>	THER		
EMPORARILY ABANDON ULL OR ALTER CASING	C H.		MENCE DRILLING OPNS. X	PLUG A	ND ABANDONMENT
ERFORM REMEDIAL WORK	PL		DIAL WORK		NG CASING
	INTENTION TO:		-	T REPORT OF:	
Check	: Appropriate Bo		of Notice, Report or Ot	Roosevelt her Data	_((((((((((((((((((((((((((((((((((((((
	15. Elev	ation (Show whether DF, R'		12. County	
THE east LINE, SECT	TION 31.	TOWNSHIP	RANGE 33E NMPM		
Location of Well UNIT LETTER P	66 0	om the south LIN	E AND660FEET FROM	Channa	oo-San Andr
P. O. Box 1509,	Midland, Tex	as 79701		10. Field and Poo	ol. or Wildcat
Address of Operator	ny (western D	rvrsrou)		9. Well No.	, are tark
Shell Gil Company (Western Division)				8. Farm or Lease Name CVB State	
OIL X GAS WELL	OTHER-			en	Name
SUND (DO NOT USE THIS FORM FOR PF USE "APPLICA	ROPOSALS TO DRILL OR ATION FOR PERMIT - ** (TO DEEPEN OR PLUG BACK TO FORM C-101) FOR SUCH PROP	A DIFFERENT RESERVOIR.	7. Unit Agreement	Name
SUND	RY NOTICES AN	D REPORTS ON WELL			
		•		5. State Oil & Gas K-393 3	
PERATOR	1	`	7014 f 3 : O 2 4 - iiii O 0	State X	Fee
AND OFFICE	-		IBN 13 29 16 201 DD	5a, Indicate Type	or Lease
	_		lun 13 9 16 M '66		
J.S.G.S. AND OFFICE	L VEW N		TION COMMISSION 6N PCC	C-102 and C-1 Effective 1-1-6	5