District I PO Box 1980, Hobbs, NM 88241-1980 District II NO Drawer DD, Artesia, NM 88211-0719				State of New Mexico Energy, Minerals & Natural Resources Department						Form C- Revised February 10, 19 Instructions on b				
District III 1000 Rio Brazos Rd., Aztoc, NM 87410 District IV						PC	J Box 208	VATION DIVISION Box 2088 NM 87504-2088			Instructions on ba Submit to Appropriate District Off 5 Cop			
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Midland, Te				exas 79702										
30-041-				' Pool Name						EIIe	CH- Effective July 1, 199 'Pool Code			
	' Property Code				С	haver		o San Andres				12049		
25948						Jenn	ifer \$SA	Rico				'Well Number		
I. ¹⁰ Sur	face	Locatio										5	52	
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II. Oil and	Gas 7	Franspo	rters											
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