Submi: 5 Copies Appropriate District Office		New Mexico	F = 0.00
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240		latural Resources Department	Form C-104 Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	P.O.	ATION DIVISION Box 2088	at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	0	Mexico 87504-2088	
I. Openior	TO TRANSPORT C	ABLE AND AUTHORIZATIC	N
SNYDER OIL CORPO			Vell API No.
Address 777 MAIN STREET,	SUITE 2500 FORT	WORTH, TEXAS 76102	
Reason(s) for Filing (Check proper box New Well	Change in Transporter of:	Uther (Please explain)	
Recompletion	Oil Dry Gas Casinghead Gas Condennate]	
If change of operator give name and address of previous operator	MURPHY OPERATING CO	RPORATION	
IL DESCRIPTION OF WEL	L AND LEASE		
Jennifer SA Unit	Sec. 36 3 Chaverbo		Lind of Lease Lease Na.
Location Unit Letter <u>C</u>			K-2672
			_ Feet From The Line
		1.0000010	1t County
A supporter of Oil	NSPORTER OF OIL AND NAT	Address (Give address to which appr	and come of this form in the
Scurlock/Permian		Box 1183, Houston	MY 77051 1100
MGL, Inc.	inghead Gas XX or Dry Gas	i natices (the bail ess to which appr	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rg	Box 300, Tulsa, OK 74102	
If this production is commingled with the IV. COMPLETION DATA	at from any other lease or pool, give commin	agling order number:	
Designate Type of Completio	n - (X) Oil Well Cas Well	New Well Workover Deep	en Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Cas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AND		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
V. TEST DATA AND REQUE	EST FOR ALLOWABLE		
	recovery of total volume of load oil and mu Date of Test	st be equal to or exceed top allowable for	this depth or be for full 24 hours.)
	Date of lest	Producing Method (Flow, pump, gas l	ý1, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Waler - Bbis.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate MINICF	Gravity of Condensate
esting Method (pilot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shuin)	Choke Size
VI. OPERATOR CERTIFIC I hereby certify that the rules and regr Division have been complied with and is true and complete to the best of my	ulations of the Oil Conservation d that the information given above	Date Approved Orig. Sign	VATION DIVISION
Signature		By Geologist	
Signature Betty Usry, Pr Printed Name 09/18/91 (8	rod. Reporting Suprv.	Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C 104 must be filled out for changes of operator.