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State of New Mexico Enery Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

ISTRICT III XXX Rio Brazos Rd., Azzec, NM 87410

Operator

STRICT II D. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

•	1 '	UINA	NOLC	JATI OIL	VIAD IAVI	ONAL GA					
Operator Murphy Operating Cor	nonatio	m .				•	Well A	PINO. 3004	11-10	58/	
Address					,		!`	J.O 0 1	,,,,,,	<i></i>	
P. O. Drawer 2648, R	oswell,	<u>New l</u>	Mexic	o 88202		r (Please expla	<i>i</i> 1				
Reason(s) for Filing (Check proper box) New Well		Change in	Transpor	rter of:			•	0 Nama /D			
Recompletion	Oil	KX	Dry Gas	s . 🗀	- Un Ff	fective	well # October	& Name (P 1.1989	reviou	ısıy Stat	
Change in Operator	Casinghead	Gas	Conden	sate U				rter Effe	ctive-	April 1,	
f change of operator give name and address of previous operator	 -	·		<u> </u>							
L DESCRIPTION OF WELL			T=						,		
Lease Name Well No. Pool Name, Including Jennifer Chaveroo San Andres 36-03 Chaveroo						trac		of Lease Lease No. XDEXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			
Location		0.36	1 01	1446100	Juli Alic	11.62		,	<u> </u>	20/2	
Unit LetterC	: 660		Feet Fr	om The N	orth Lim	and _ 1980	} Fe	et From The	West	Line	
Section 36 Township	, 7 Sou	uth	Range	33 E	ast .N	мем, Ко	osevelt			County	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		or Conder		D NATUI	Address (Giv			MIAN CORP E			
The Permian Corporat	- 101 1							n, Texas			
Name of Authorized Transporter of Casing	head Gas	5	or Dry	Gas	Address (Giv	e address to wh	ich approved	copy of this form	is to be se	nt)	
If well produces off or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actuall	y connected?	When	?			
If this production is commingled with that i	from any other	r lease or	pool, giv	ve commingli	ng order num	ber:					
IV. COMPLETION DATA	~	Oil Well	1 (Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl	I. Ready to	o Prod.		Total Depth	1	1	P.B.T.D.		1	
									<u>-</u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>							Depth Casing S	Shoe		
		*********	C L CY	NG AND	CILL CILL ITT]			
HOLE SIZE	SING & T			CEMENTING RECORD DEPTH SET			SACKS CEMENT				
110000											
	-										
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE	,	L				- £.11 27 La		
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Tes		oj loga	ou ana musi		fethod (Flow, p			juit 24 no	<i>us.</i>)	
					Casing Press			To the Sine			
Length of Test	Tubing Pre	Tubing Pressure				SURE .		Choke Size			
Actual Prod. During Test	Oil - Bbls.					& .		Gas- MCF			
GAS WELL					IDN: C!			Towns in			
Actual Prod. Test - MCF/D	Length of Test				Bois. Conde	ensate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pro	Tubing Pressure (Shut-in)				sure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	TATE OF	E CONA	DI TA	NCF	-						
I hereby certify that the rules and regu				, ,		OIL CO	NSER\	ATION [
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						MAR 3 0 199				0 1990	
	/	<i>Delite</i>			Dat	te Approv	ed		·····		
Jou Draws	<u> </u>				By	·.,	··· (Orig. Signed	b y		
Signature Lori Brown Production Supervisor						By Paul Kautz Geologist					
Printed Name Title						e	 	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	·		
3/7/90 Date	(505		-/211 elephone					*			
The annual territors and descent tracks and let the proper	n er var anderen	18 Ly 30. 10. 15.	124 gr 1950	e handige been been		eregereza ki e	10 (S. 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	and the second	ar year an ag	per succession en	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.