NO. OF COPIES REC	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

III.

IV.

DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1.
FILE	4	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	AL GAS
LAND OFFICE	_		
TRANSPORTER GAS	-		
OPERATOR]		
PRORATION OFFICE			
Operator	8	- Data	
Address	any formerly Souther	u secretem wabto	ration, inc.
Box 1434, Roswell,		Same	
Reason(s) for filing (Check proper box	•		name change due to
New We!!	Change in Transporter of:		Petroleum Exploration
Recompletion	Oil Dry Go	Fire our pa	rent company "The Wiser
Change in Ownership	Casinghead Gas Conde	nsate Oil Company	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well-No. Pool Name, Including F	ormation Kind of	Lease
State K	3 Chaveroo-Sa		Lease No. K-2672
Location	N N	1000	Wast
Unit Letter C; 66	Feet From The North Lin	ne and Lygu Feet 7	rom The West
Line of Section 36 To	wnship 7-S Range	33-E , NMPM,	Roosevelt County
DESIGNATION OF TRANSPOR	TED OF OU AND NATURAL CA		
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA		approved copy of this form is to be sent)
Mobil Pipeline Com	pany	Box 900, Dallas	, Texas 75221
Name of Authorized Transporter of Car Cities Service Oil		Bartlesville, C	npproved copy of this form is to be sent) klahoma 74003
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
give location of tanks.	E 36 7-S 33-E		September 1, 1966
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completic	on - (X)	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
and the state of t			
Perforations		***	Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	 		
TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	fter recovery of total volume of loa	d oil and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	as lift, etc.)
	Tubles Bressure	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Grand Liesama	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
CACHETY			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		011 001105	DVATION COMMISSION
CERTIFICATE OF COMPLIAN	DE .		RVATION COMMISSION

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Be	shil	
District	(Signature)	
	(Title)	

April 7, 1971

(Date)

OIL CONSERVATION COMMISSION	
APR 22 1971	
APPROVED, 19	
1 0 1 / 100	
By Add Allang	
PULLIVISOR DISTRICE !	
- Children Statement B	
TIT/LE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

MALL VED

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A.3.1 . 1971

OIL CONSECUATION COMM.