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NEW MEXICO OIL CONSERVATION COMMISSION 10 B 2 C F F 1 Sup 0 4 de Cold C-104 and C-110

	FILE					AND				e 1-1-65
	U.S.G.S.		Δ11	THORIZA:	TION TO TRA	ANISDODT (	OIL AND NA	- 444 15	dler m	100
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I.	PRORATION OFFIC	E								
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	Reason(s) for filing (Ch	eck proper box	x)			C	ther (Please ex	plain)	· · · · · · · · · · · · · · · · · · ·	
	New Well	]	Chan	ige in Transp	orter of:					
	Recompletion	]	Oil	[	Dry Go	ıs				
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	If change of ownership	give name								
	and address of previou	is owner	<del></del>		- <del></del> /			<del>,</del>		
				( )	<i>J</i>		<i>*</i>	//		
11.	DESCRIPTION OF V	WELL AND	LEASE		ame, Including F	N. N. Jan	1 11	71		
	Lease Name		Well	į.				nd of Lease		Lease No.
	State K		3	- Und	lesignated	- San	Andres Sto	ite, Federal	or Fee State	K-2672
	Location			Cha	veroo-Sa	n Andu	es R-30	80		
	Unit Letter C	. 6 <b>6</b> 0	) Feet		North Lin				. Wes	it
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	Eine or dection	10	witship	7-0	runge	77-15	, INDIPINI,	TOOS	BAATC	County
	DECICNATION OF T	DD ANCHOD	TER OF C	OFF AND N		6				
111.	Name of Authorized Tra			OIL AND N or Condensat				1::1	d	
		-		or Condensa	te []					rm is to be sent)
	The Permian C	-							d, Texas	
	Name of Authorized Tra			ıs 🌉 or 🛚	Ory Gas [	,				rm is to be sent)
	Capitan Petro	leums, 1	ine.			P. O. 1	Box 19598	, Dalla	s, Texas	75219
	If well produces oil or l	lauide	Unit	Sec. Tv	wp. Rge.		ally connected?	When	<del></del>	
	give location of tanks.	iquids,	TE I	36 7	-S 33-E		No	i		
	L		<u>, – , </u>	· · · · ·		1		1		
	If this production is co	_	ith that fron	m any other	lease or pool,	give commin	igling order nu	mber:	None	
IV.	COMPLETION DATA	<u>A</u>		Oil Well	Gas Well	New Well	W1	5	Disc Beek   See	Desta Desta Desta
	Designate Type o	of Completi	on $-(X)$	1	Gds Well	New Well	Workover	Deepen !	Plug Back   San	ne Res'v. Diff. Res'v.
	Date Spudded	•		*		*				
				pl. Ready to		Total Depth			P.B.T.D.	
	6 <b>-3-66</b>			<u>6-11-66</u>			4458		4	418
	Elevations (DF, RKB, R	T, GR, etc.;		6-11-66 Producing Fo		Top Oil/Ga			Tubing Depth	418
		T, GR, etc.;	Name of P		rmation	Top Oil/Ga	s Pay		Tubing Depth	418 168
	Elevations (DF, RKB, R	RT, GR, etc.)	Name of P	Producing Fo	rmation	Top Oil/Ga			Tubing Depth	168
	Elevations (DF, RKB, R 4325 GR Perforations		Name of P	Producing Fo	rmation	Top Oil/Ga	s Pay		Tubing Depth  Depth Casing Sh	168
	Elevations (DF, RKB, R 4325 GR		Name of P	Producing For	rmation		s Pay 4227		Tubing Depth  Depth Casing Sh	168
	#325 GR Perforations #4227 - #3	43	Name of F	Producing For an Andr TUBING	rmation  •8 , CASING, AND		42 <b>27</b>		Tubing Depth 4 Depth Casing Sh	168 •• 452
	#325 GR Perforations #227 - 43	43	Name of F	an Andr  TUBING	rmation  •8  , CASING, AND BING SIZE		4227  NG RECORD DEPTH SET		Tubing Depth 4 Depth Casing Sh 4 SACKS	168 •• 452 s cement
	#325 GR Perforations #227 - #3  HOLE SIZ	<b>43</b>	Name of F	TUBING	, CASING, AND	CEMENTI	4227  NG RECORD DEPTH SET		Tubing Depth 4 Depth Casing Sh 4 SACKS	168 00 452 S CEMENT
	#325 GR Perforations #227 - 43	<b>43</b>	Name of F	TUBING SING & TUE  8-5/	, CASING, AND	CEMENTI	4227 4227 NG RECORD DEPTH SET 3541		Tubing Depth 4 Depth Casing Sh 4 SACKS	168 00 452 S CEMENT
	#325 GR Perforations #227 - #3  HOLE SIZ	<b>43</b>	Name of F	TUBING	, CASING, AND	CEMENTI	4227  NG RECORD DEPTH SET		Tubing Depth 4 Depth Casing Sh 4 SACKS	168 00 452 S CEMENT
	#325 GR Perforations #227 - #3  HOLE SIZ	<b>43</b>	Name of F	TUBING SING & TUE  8-5/	, CASING, AND	CEMENTI	4227 4227 NG RECORD DEPTH SET 3541		Tubing Depth 4 Depth Casing Sh 4 SACKS	168 00 452 S CEMENT
V.	#325 GR Perforations #227 - 43  HOLE SIZ  11" 7-7/8	43 2E	Name of P	TUBING SING & TUB 8-5/ 4-1/ 2"	CASING, AND SING SIZE	CEMENTI	4227 4227 NG RECORD DEPTH SET 354 • 4452 • 4168 •	of load oil an	Tubing Depth 4 Depth Casing Sh 4 SACKS 200 350	168 00 452 S CEMENT
v.	#325 GR Perforations #227 - #3  HOLE SIZ	43 2E	Name of P	TUBING SING & TUB 8-5/ 4-1/ 2"	CASING, AND SING SIZE	CEMENTII	4227  NG RECORD  DEPTH SET  354  4452  4168  of total volume of	of load oil an	Tubing Depth 4 Depth Casing Sh 4 SACKS 200 350	168 00 452 S CEMENT
v.	# 4325 GR  Perforations  # 4227 - # 325  HOLE SIZ  11"  7-7/8	43 " REQUEST F	Name of P	TUBING & TUB	CASING, AND SING SIZE  The state of the stat	CEMENTII	4227  NG RECORD  DEPTH SET  354  4452  4168  of total volume of		Tubing Depth 4 Depth Casing Sh 4 SACKS 200 350	168 00 452 S CEMENT
V.	HOLE SIZ  11" 7-7/8  TEST DATA AND R OIL WELL Date First New Oil Run	43 " REQUEST F	CAS COR ALLO	TUBING SING & TUE 8-5/ 4-1/ 2"  DWABLE	CASING, AND SING SIZE  (Test must be a able for this de	CEMENTII	4227  NG RECORD  DEPTH SET  354 •  4452 •  4168 •  of total volume of the column of th		Tubing Depth 4 Depth Casing Sh 4 SACKS 200 350	168 00 452 S CEMENT
V.	HOLE SIZ  11" 7-7/8  TEST DATA AND R OIL WELL Date First New Oil Run	43 " REQUEST F	CAS COR ALLO	TUBING SING & TUE 8-5/ 4-1/ 2"  DWABLE	CASING, AND SING SIZE  (Test must be a able for this de	fter recovery pth or be for	4227  NG RECORD  DEPTH SET  354  4452  4168  of total volume o		Tubing Depth 4 Depth Casing Sh 4 SACKS 200 350	168 00 452 S CEMENT
V.	HOLE SIZ  11" 7-7/8  TEST DATA AND R OIL WELL Date First New Oil Run 6-13-66 Length of Test	43 " REQUEST F	CAS COR ALLO	TUBING TUBING SING & TUE 8-5/ 4-1/ 2"  DWABLE  ost 6-13-66	CASING, AND SING SIZE  (Test must be a able for this de	CEMENTII	S Pay 4227  NG RECORD DEPTH SET 354 4452 4168  of total volume	ımp, gas lift,	Tubing Depth  Depth Casing Sh  A  SACKS  200  350  d must be equal  etc.)  Choke Size	168 oe 452 S CEMENT to or exceed top allow-
<b>v</b> .	HOLE SIZ  11" 7-7/8  TEST DATA AND R OIL WELL Date First New Oil Run 6-13-66 Length of Test	43 EEUEST F	CAS  CAS  OR ALLO  Date of Te	TUBING TUBING SING & TUE 8-5/ 4-1/ 2"  DWABLE	CASING, AND SING SIZE  (Test must be a able for this de	fter recovery pth or be for Producing N	4227  NG RECORD  DEPTH SET  354 •  4452 •  4168 •  of total volume of total vo	ımp, gas lift,	Tubing Depth  Depth Casing Sh  A  SACKS  200  350  d must be equal  etc.)  Choke Size	168 oe 452 S CEMENT to or exceed top allow-
V.	HOLE SIZ  TEST DATA AND R OIL WELL  Date First New Oil Run  6-13-66  Length of Test  Actual Prod. During Test	43 EEQUEST F To Tanks	CAS COR ALLO	TUBING TUBING SING & TUE 8-5/ 4-1/ 2"  DWABLE est 6-13-66	CASING, AND SING SIZE  (Test must be a able for this de	fter recovery pth or be for	4227  NG RECORD  DEPTH SET  354 •  4452 •  4168 •  of total volume of total vo	ımp, gas lift,	Tubing Depth  Depth Casing Sh  4  SACKS  200  350  d must be equal  etc.)  Choke Size  Gas-MCF	168 oe 452 S CEMENT to or exceed top allow-
V.	HOLE SIZ  11" 7-7/8  TEST DATA AND R OIL WELL Date First New Oil Run 6-13-66 Length of Test	43 EEQUEST F To Tanks	CAS  CAS  OR ALLO  Date of Te	TUBING TUBING SING & TUE 8-5/ 4-1/ 2"  DWABLE	CASING, AND SING SIZE  (Test must be a able for this de	fter recovery pth or be for Producing N	4227  NG RECORD  DEPTH SET  354 •  4452 •  4168 •  of total volume of total vo	ımp, gas lift,	Tubing Depth  Depth Casing Sh  A  SACKS  200  350  d must be equal  etc.)  Choke Size	168 oe 452 S CEMENT to or exceed top allow-
v.	HOLE SIZ  TEST DATA AND R OIL WELL  Date First New Oil Run  6-13-66  Length of Test  Actual Prod. During Test	43 EEQUEST F To Tanks	CAS  CAS  OR ALLO  Date of Te	TUBING TUBING SING & TUE 8-5/ 4-1/ 2"  DWABLE est 6-13-66	CASING, AND SING SIZE  (Test must be a able for this de	fter recovery pth or be for Producing N	4227  4227  AG RECORD  DEPTH SET  354  4452  4168  of total volume of ull 24 hours)  dethod (Flow, programme)  Flow  Basico  Packer	ımp, gas lift,	Tubing Depth  Depth Casing Sh  4  SACKS  200  350  d must be equal  etc.)  Choke Size  Gas-MCF	168 oe 452 S CEMENT to or exceed top allow-
<b>v</b> .	HOLE SIZ  HOLE SIZ  11"  7-7/8  TEST DATA AND R OIL WELL Date First New Oil Run 6-13-66 Length of Test 4 hours Actual Prod. During Test 80 bbla.  GAS WELL	43 EEQUEST F To Tanks	CAS  CAS  OR ALLO  Date of Telloring Properties  Oil-Bbls.	TUBING TUBING SING & TUE 8-5/ 4-1/ 2"  DWABLE  6-13-66  180#	CASING, AND SING SIZE  (Test must be a able for this de	fter recovery pth or be for Producing N	4227  4227  AG RECORD  DEPTH SET  354  4452  4168  of total volume of ull 24 hours)  dethod (Flow, programme)  Flow  Basico  Packer	ımp, gas lift,	Tubing Depth  Depth Casing Sh  4  SACKS  200  350  d must be equal  etc.)  Choke Size  Gas-MCF	168 oe 452 S CEMENT to or exceed top allow-
<b>v</b> .	HOLE SIZ  11" 7-7/8  TEST DATA AND R OIL WELL Date First New Oil Run 6-13-66 Length of Test 4 hours Actual Prod. During Test 80 bbla.	43 EEQUEST F To Tanks	CAS  CAS  OR ALLO  Date of Te	TUBING TUBING SING & TUE 8-5/ 4-1/ 2"  DWABLE  6-13-66  180#	CASING, AND SING SIZE  (Test must be a able for this de	fter recovery pth or be for Producing N Casing Pret	4227  4227  AG RECORD  DEPTH SET  354  4452  4168  of total volume of ull 24 hours)  dethod (Flow, programme)  Flow  Basico  Packer	ımp, gas lift,	Tubing Depth  Depth Casing Sh  4  SACKS  200  350  d must be equal  etc.)  Choke Size  Gas-MCF	168 oe 452 S CEMENT to or exceed top allow-
<b>v</b> .	HOLE SIZ  HOLE SIZ  11"  7-7/8  TEST DATA AND R OIL WELL Date First New Oil Run 6-13-66 Length of Test 4 hours Actual Prod. During Test 80 bbla.  GAS WELL	43 EEQUEST F To Tanks	CAS  CAS  OR ALLO  Date of Telloring Properties  Oil-Bbls.	TUBING TUBING SING & TUE 8-5/ 4-1/ 2"  DWABLE  6-13-66  180#	CASING, AND SING SIZE  (Test must be a able for this de	fter recovery pth or be for Producing N Casing Pret	4227  NG RECORD  DEPTH SET  354  4452  A168  of total volume o	ımp, gas lift,	Tubing Depth  Depth Casing Sh  4  SACKS  200  350  d must be equal  etc.)  Choke Size  30/6  Gas-MCF	168 oe 452 S CEMENT to or exceed top allow-
<b>v</b> .	HOLE SIZ  HOLE SIZ  11"  7-7/8  TEST DATA AND R OIL WELL Date First New Oil Run 6-13-66 Length of Test 4 hours Actual Prod. During Test 80 bbla.  GAS WELL	43 EEUEST F To Tanks	CAS  CAS  OR ALLO  Date of Te  Tubing Pr  Oil-Bbls.	TUBING TUBING SING & TUE 8-5/ 4-1/ 2"  DWABLE  6-13-66  180#	CASING, AND SING SIZE  SING SIZE  (Test must be a able for this de	fter recovery pth or be for Producing N Casing Pres Water-Bbis	4227  NG RECORD  DEPTH SET  354  4452  A168  of total volume o	imp, gas lift,	Tubing Depth  Depth Casing Sh  4  SACKS  200  350  d must be equal  etc.)  Choke Size  30/6  Gas-MCF	168 oe 452 S CEMENT to or exceed top allow-
<b>v</b> .	HOLE SIZ  11" 7-7/8  TEST DATA AND R OIL WELL Date First New Oil Run 6-13-66 Length of Test 4 hours Actual Prod. During Test 80 bbls.  GAS WELL Actual Prod. Test-MCF	43 EEUEST F To Tanks	CAS  CAS  OR ALLO  Date of Te  Tubing Pr  Oil-Bbls.	TUBING TUBING SING & TUE 8-5/ 4-1/ 2"  DWABLE est 6-13-66 ressure 180# 80	CASING, AND SING SIZE  SING SIZE  (Test must be a able for this de	fter recovery pth or be for Producing N Casing Pres Water-Bbis	S Pay  4227  NG RECORD  DEPTH SET  354  4452  4168  of total volume of total v	imp, gas lift,	Tubing Depth 4 Depth Casing Sh 4 SACKS 200 350 di must be equal etc.) Choke Size 30/6 Gas-MCF 69	168 oe 452 S CEMENT to or exceed top allow-
	HOLE SIZ  HOLE SIZ  11"  7-7/8  TEST DATA AND R OIL WELL  Date First New Oil Run 6-13-66  Length of Test 4 hours Actual Prod. During Test 80 bbla.  GAS WELL  Actual Prod. Test-MCF	43 EEUEST F To Tanks	CAS  CAS  OR ALLO  Date of Te  Tubing Pr  Length of  Tubing Pre	TUBING TUBING SING & TUE 8-5/ 4-1/ 2"  DWABLE est 6-13-66 ressure 180# 80	CASING, AND SING SIZE  SING SIZE  (Test must be a able for this de	fter recovery pth or be for Producing N Casing Pres Water-Bbis	ASPAY  4227  NG RECORD  DEPTH SET  354  4452  4168  of total volume  full 24 hours  Method (Flow, pu  Flow  saure  Packer  Mone  made/MMCF	imp, gas lift,	Tubing Depth  Depth Casing Sh  4  SACKS  200  350  d must be equal  etc.)  Choke Size  Gas-MCF  69  Gravity of Conde	168 oe 452 S CEMENT to or exceed top allow-
	HOLE SIZ  11" 7-7/8  TEST DATA AND R OIL WELL Date First New Oil Run 6-13-66 Length of Test 4 hours Actual Prod. During Test 80 bbls.  GAS WELL Actual Prod. Test-MCF	43 EEUEST F To Tanks	CAS  CAS  OR ALLO  Date of Te  Tubing Pr  Length of  Tubing Pre	TUBING TUBING SING & TUE 8-5/ 4-1/ 2"  DWABLE est 6-13-66 ressure 180# 80	CASING, AND SING SIZE  SING SIZE  (Test must be a able for this de	fter recovery pth or be for Producing N Casing Pres Water-Bbis	ASPAY  4227  NG RECORD  DEPTH SET  354  4452  4168  of total volume  full 24 hours  Method (Flow, pu  Flow  saure  Packer  Mone  made/MMCF	mp, gas lift,	Tubing Depth  Depth Casing Sh  4  SACKS  200  350  d must be equal  etc.)  Choke Size  Gas-MCF  69  Gravity of Conde	168 oe 452 S CEMENT to or exceed top allow-
	HOLE SIZ  HOLE SIZ  11"  7-7/8  TEST DATA AND R OIL WELL  Date First New Oil Run 6-13-66  Length of Test 4 hours Actual Prod. During Test 80 bbla.  GAS WELL  Actual Prod. Test-MCF	43 EEUEST F To Tanks	CAS  CAS  OR ALLO  Date of Te  Tubing Pr  Length of  Tubing Pre	TUBING TUBING SING & TUE 8-5/ 4-1/ 2"  DWABLE est 6-13-66 ressure 180# 80	CASING, AND SING SIZE  SING SIZE  (Test must be a able for this de	fter recovery pth or be for Producing N Casing Pres Water-Bbis Bbis. Conde	A SPAY  4227  NG RECORD  DEPTH SET  354  4452  4168  of total volume  full 24 hours)  fethod (Flow, pu  Flow  saure  Packer  None  onsate/MMCF	mp, gas lift,	Tubing Depth  Depth Casing Sh  4  SACKS  200  350  d must be equal  etc.)  Choke Size  Gas-MCF  69  Gravity of Conde	168 oe 452 S CEMENT to or exceed top allow-
VI.	HOLE SIZ  HOLE SIZ  11"  7-7/8  TEST DATA AND R OIL WELL  Date First New Oil Run 6-13-66  Length of Test 4 hours Actual Prod. During Tes 80 bbls.  GAS WELL  Actual Prod. Test-MCF  Testing Method (pitot, b)  CERTIFICATE OF (c)	EQUEST F To Tanks  To Complian To Complian The rules and	CAS  CAS  OR ALLO  Date of Te  Tubing Pr  Cil-Bbls.  Length of  Tubing Pre  CE  regulations	TUBING SING & TUE 8-5/ 4-1/ 2"  DWABLE est 6-13-66 ressure 180# 80	Conservation  Casing, ANE  Casing Size  Can  Casing Size	fter recovery pth or be for Producing N Casing Pres Water-Bbis	A SPAY  4227  NG RECORD  DEPTH SET  354  4452  4168  of total volume  full 24 hours)  fethod (Flow, pu  Flow  saure  Packer  None  onsate/MMCF	mp, gas lift,	Tubing Depth  Depth Casing Sh  4  SACKS  200  350  d must be equal  etc.)  Choke Size  Gas-MCF  69  Gravity of Conde	168 oe 452 S CEMENT to or exceed top allow-
VI.	HOLE SIZ  HOLE SIZ  HOLE SIZ  11"  7-7/8  TEST DATA AND R OIL WELL  Date First New Oil Run  6-13-66  Length of Test  4 hours  Actual Prod. During Test  80 bbls.  GAS WELL  Actual Prod. Test-MCF  Testing Method (pitot, b)  CERTIFICATE OF (c)  I hereby certify that the Commission have been	EQUEST F To Tanks  To Complian  To Complian  To complied to compli	CAS  CAS  OR ALLO  Date of Te  Tubing Pr  Oil-Bbls.  Length of  Tubing Pre  CE  regulations  with and th	TUBING TUBING SING & TUE 8-5/ 2"  DWABLE est 6-13-66 ressure 180# 80 Test	Conservation  Conservation given	fter recovery pth or be for Producing No. Casing Pres. Water-Bbls. Conde. Casing Pres. APPROV.	A SPAY  4227  NG RECORD  DEPTH SET  354  4452  4168  of total volume  full 24 hours)  fethod (Flow, pu  Flow  saure  Packer  None  onsate/MMCF	mp, gas lift,	Tubing Depth  Depth Casing Sh  4  SACKS  200  350  d must be equal  etc.)  Choke Size  Gas-MCF  69  Gravity of Conde	168 oe 452 S CEMENT to or exceed top allow-
VI.	HOLE SIZ  HOLE SIZ  11"  7-7/8  TEST DATA AND R OIL WELL  Date First New Oil Run 6-13-66  Length of Test 4 hours Actual Prod. During Tes 80 bbls.  GAS WELL  Actual Prod. Test-MCF  Testing Method (pitot, b)  CERTIFICATE OF (c)	EQUEST F To Tanks  To Complian  To Complian  To complied to compli	CAS  CAS  OR ALLO  Date of Te  Tubing Pr  Oil-Bbls.  Length of  Tubing Pre  CE  regulations  with and th	TUBING TUBING SING & TUE 8-5/ 2"  DWABLE est 6-13-66 ressure 180# 80 Test	Conservation  Conservation given	fter recovery pth or be for Producing N Casing Pres Water-Bbis Bbis. Conde	A SPAY  4227  NG RECORD  DEPTH SET  354  4452  4168  of total volume  full 24 hours)  fethod (Flow, pu  Flow  saure  Packer  None  onsate/MMCF	mp, gas lift,	Tubing Depth  Depth Casing Sh  4  SACKS  200  350  d must be equal  etc.)  Choke Size  Gas-MCF  69  Gravity of Conde	168 oe 452 S CEMENT to or exceed top allow-
VI.	HOLE SIZ  HOLE SIZ  HOLE SIZ  11"  7-7/8  TEST DATA AND R OIL WELL  Date First New Oil Run  6-13-66  Length of Test  4 hours  Actual Prod. During Test  80 bbls.  GAS WELL  Actual Prod. Test-MCF  Testing Method (pitot, b)  CERTIFICATE OF (c)  I hereby certify that the Commission have been	EQUEST F To Tanks  To Complian  To Complian  To complied to compli	CAS  CAS  OR ALLO  Date of Te  Tubing Pr  Oil-Bbls.  Length of  Tubing Pre  CE  regulations  with and th	TUBING TUBING SING & TUE 8-5/ 2"  DWABLE est 6-13-66 ressure 180# 80 Test	Conservation  Conservation given	fter recovery pth or be for Producing N Casing Pres Water-Bbis Bbis. Conde	S Pay  4227  NG RECORD  DEPTH SET  354  4452  4168  Of total volume full 24 hours) fethod (Flow, professore)  Packer  None  OIL CON  (Eb	) NSERVAT	Tubing Depth  4 Depth Casing Sh  4 SACKS 200 350  di must be equal etc.)  Choke Size  Gas-MCF  69  Gravity of Conde Choke Size	168 oe 452 SCEMENT to or exceed top allow-
VI.	HOLE SIZ  HOLE SIZ  11"  7-7/8  TEST DATA AND R OIL WELL  Date First New Oil Run  6-13-66  Length of Test  4 hours  Actual Prod. During Test  80 bbls.  GAS WELL  Actual Prod. Test-MCF  Testing Method (pitot, b)  CERTIFICATE OF (1)  I hereby certify that the Commission have been above is true and commission have been above is true and commission.	EQUEST F To Tanks  To Complian  To Complian  To Complian  To Complian  To Tanks	CAS  CAS  COR ALLO  Date of Te  Tubing Pr  Oil-Bbls.  Length of  Tubing Pre  CE  regulations with and the best of re	TUBING TUBING SING & TUE 8-5/ 2"  DWABLE est 6-13-66 ressure 180# 80 Test	Conservation  Conservation given	fter recovery pth or be for Producing Notes and Press Bbls. Conde Casing Press Bbls. Conde Casing Press BY	S Pay  4227  NG RECORD  DEPTH SET  354  4452  4168  Of total volume full 24 hours) fethod (Flow, pr  Flow  Issure  Packer  None  OIL CON  (Eb)	) NSERVAT	Tubing Depth  4 Depth Casing Sh  4 SACKS 200 350  di must be equal etc.)  Choke Size  Gas-MCF  69  Gravity of Conde Choke Size	168 oe 452 SCEMENT to or exceed top allow-
VI.	HOLE SIZ  HOLE SIZ  11"  7-7/8  TEST DATA AND R OIL WELL  Date First New Oil Run  6-13-66  Length of Test  4 hours  Actual Prod. During Test  80 bbls.  GAS WELL  Actual Prod. Test-MCF  Testing Method (pitot, b)  CERTIFICATE OF (1)  I hereby certify that the Commission have been above is true and commission have been above is true and commission.	EQUEST F To Tanks  To Complian  To Complian  To Complian  To Complian  To Tanks	CAS  CAS  COR ALLO  Date of Te  Tubing Pr  Oil-Bbls.  Length of  Tubing Pre  CE  regulations with and the best of re	TUBING TUBING SING & TUE 8-5/ 2"  DWABLE est 6-13-66 ressure 180# 80 Test	Conservation  Conservation given	CEMENTII  Interrecovery per	S Pay  4227  VG RECORD  DEPTH SET  354  4452  4168  Of total volume full 24 hours) fethod (Flow, professore)  Packer  None  OIL CON  Form is to be	) NSERVAT	Tubing Depth  4 Depth Casing Sh  4 SACKS 200 350  d must be equal etc.)  Choke Size  Gas-MCF  69  Gravity of Conde Choke Size	168 oe 452 S CEMENT to or exceed top allow- neate SSION
VI.	HOLE SIZ  HOLE SIZ  11"  7-7/8  TEST DATA AND R OIL WELL  Date First New Oil Run  6-13-66  Length of Test  4 hours  Actual Prod. During Test  80 bbls.  GAS WELL  Actual Prod. Test-MCF  Testing Method (pitot, b)  CERTIFICATE OF (1)  I hereby certify that the Commission have been above is true and commission have been above is true and commission.	EQUEST F To Tanks  To Complian  To Complian  To Complian  To Complian  To Tanks	CAS  CAS  COR ALLO  Date of Te  Tubing Pr  Oil-Bbls.  Length of  Tubing Pre  CE  regulations with and the best of re	TUBING TUBING SING & TUE 8-5/ 2"  DWABLE est 6-13-66 ressure 180# 80 Test	Conservation  Conservation given	CEMENTII  fter recovery pth or be for  Producing N  Casing Pres  Water-Bbis  Bbis. Conde	ASPAY  4227  NG RECORD  DEPTH SET  354  4452  4168  of total volume full 24 hours) fethod (Flow, properties) fethod (Flow, properties)  None  ensate/MMCF  form is to be find a request	) NSERVAT	Tubing Depth  4 Depth Casing Sh  4 SACKS  200 350  ad must be equal  etc.)  Choke Size  Gas-MCF  69  Gravity of Conde  Choke Size  TON COMMIS  mpliance with ble for a newly	168 oe 452 SCEMENT to or exceed top allow- meate SSION
VI.	HOLE SIZ  HOLE SIZ  HOLE SIZ  11"  7-7/8  TEST DATA AND R OIL WELL  Date First New Oil Run  6-13-66  Length of Test  4 hours  Actual Prod. During Test  80 bbls.  GAS WELL  Actual Prod. Test-MCF  Testing Method (pitot, b)  CERTIFICATE OF (c)  I hereby certify that the Commission have been	EQUEST F To Tanks  To Complian  To Complian  To Complian  To Complian  To Tanks	CAS  CAS  COR ALLO  Date of Te  Tubing Pr  Oil-Bbls.  Length of  Tubing Pre  CE  regulations with and the best of re	TUBING TUBING SING & TUE 8-5/ 2"  DWABLE est 6-13-66 ressure 180# 80 Test	Conservation  Conservation given	CEMENTII  feer recovery pth or be for Producing M  Casing Pres  Water-Bbls  Bbls. Conde  Casing Pres  This If the well this	S Pay  4227  NG RECORD  DEPTH SET  354 •  4452 •  4168 •  of total volume of t	filed in co	Tubing Depth  4 Depth Casing Sh  4 SACKS 200 350  d must be equal etc.)  Choke Size  30/6 Gas-MCF 69  Gravity of Conde Choke Size  TON COMMIS  mpliance with ble for a newly ed by a tabulat	168 oe 452 SCEMENT to or exceed top allow- to or exceed top allow- sensate  SSION
VI.	HOLE SIZ  HOLE SIZ  HOLE SIZ  11"  7-7/8  TEST DATA AND R OIL WELL  Date First New Oil Run  6-13-66  Length of Test  4 hours  Actual Prod. During Test  80 bbla.  GAS WELL  Actual Prod. Test-MCF  Testing Method (pitot, b)  CERTIFICATE OF (c)  I hereby certify that the Commission have been above is true and commission have been above is true and commission.	EEQUEST F To Tanks  St  COMPLIAN The rules and an complied to the complete to	CAS  CAS  COR ALLO  Date of Te  Tubing Pr  Coil-Bbls.  Length of  Tubing Pr  CE  regulations with and the best of re	TUBING TUBING SING & TUE 8-5/ 2"  DWABLE est 6-13-66 ressure 180# 80 Test	Conservation  Conservation given	CEMENTII  feer recovery pth or be for Producing N  Casing Pres  Water-Bbis  Bbis. Conde  Casing Pres  This  If th well, this tests tak	AGRECORD DEPTH SET 354. 4452.	filed in co	Depth Casing Sh  4  SACKS  200  350  ad must be equal  etc.)  Choke Size  30/6  Gravity of Conde  Choke Size  TION COMMIS  mpliance with ble for a newly ed by a tabulat ance with RUL	SCEMENT  to or exceed top allow- to or exceed top allow- sensate  SSION  , 19  RULE 1104. drilled or deepened tion of the deviation E 111.
VI.	HOLE SIZ  HOLE SIZ  HOLE SIZ  11"  7-7/8  TEST DATA AND R OIL WELL  Date First New Oil Run  6-13-66  Length of Test  4 hours  Actual Prod. During Test  80 bbla.  GAS WELL  Actual Prod. Test-MCF  Testing Method (pitot, b)  CERTIFICATE OF (c)  I hereby certify that the Commission have been above is true and commission have been above is true and commission.	EEQUEST F To Tanks  St  COMPLIAN The rules and an complied to the complete to	CAS  CAS  COR ALLO  Date of Te  Tubing Pr  Coil-Bbls.  Length of  Tubing Pr  CE  regulations with and the best of re	TUBING TUBING SING & TUE 8-5/ 2"  DWABLE est 6-13-66 ressure 180# 80	Conservation  Conservation given	CEMENTII  feer recovery pth or be for Producing N  Casing Pres  Water-Bbis  Bbis. Conde  Casing Pres  Title This If the well, this tests tak  All	AGRECORD DEPTH SET 354. 4452.	filed in co	Depth Casing Sh  A  SACKS  200  350  ad must be equal  etc.)  Choke Size  30/6  Gravity of Conde  Choke Size  TION COMMIS  mpliance with ble for a newly ed by a tabulat ance with RUL be filled out co	168 oe 452 SCEMENT to or exceed top allow- to or, 19 RULE 1104. drilled or deepened tion of the deviation
VI.	HOLE SIZ  HOLE SIZ  11"  7-7/8  TEST DATA AND R OIL WELL  Date First New Oil Run  6-13-66  Length of Test  4 hours  Actual Prod. During Test  80 bbls.  GAS WELL  Actual Prod. Test-MCF  Testing Method (pitot, b)  CERTIFICATE OF (1)  I hereby certify that the Commission have been above is true and commission have been above is true and commission.	EQUEST F To Tanks	CAS  CAS  COR ALLO  Date of Te  Tubing Pr  Coil-Bbls.  Length of  Tubing Pr  CE  regulations with and the best of re	TUBING TUBING SING & TUE 8-5/ 2"  DWABLE est 6-13-66 ressure 180# 80	Conservation  Conservation given	CEMENTII  feer recovery pth or be for Producing N  Casing Pres  Water-Bbis  Bbis. Conde  Casing Pres  This  If th well, this tests tak  All s able on t	AGRECORD DEPTH SET 354. 4452.	filed in co	Depth Casing Sh  A  SACKS  200  350  ad must be equal  etc.)  Choke Size  30/6  Gravity of Conde  Choke Size  TION COMMIS  mpliance with ble for a newly ed by a tabulat ance with RUL be filled out case.	SCEMENT  to or exceed top allow- to or exceed top allow- sensate  SSION  , 19  RULE 1104. drilled or deepened tion of the deviation E 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.