

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND SERIAL NO.
Federal NM 0108997

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____												
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____										
2. NAME OF OPERATOR						Non-Operator:											
Champlin Petroleum Company						Warren American Oil Company											
3. ADDRESS OF OPERATOR																	
P. O. Box 1797, Midland, Texas																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*																	
At surface 1980' FSL & 1980' FEL, Section 30, T-7-S, R-33-E																	
State Unit-J																	
At top prod. interval reported below																	
At total depth																	
14. PERMIT NO.				DATE ISSUED													
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD									
6-23-66		7-2-66		7-9-66		4403' GR		4406'									
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPLE., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS									
4445'		4434'		Single		→		0-4445									
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								26. WAS DIRECTIONAL SURVEY MADE									
4176 - 4381' San Andres								NO									
27. TYPE ELECTRIC AND OTHER LOGS RUN								28. WAS WELL CORED									
Gamma-Ray Neutron								NO									
29. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8-5/8"		20#		375'		12-1/4"		250 sacks - circulated		None							
4-1/2"		9.5#		4445'		7-7/8"		325 sacks		None							
30. LINER RECORD						31. TUBING RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
										2" EUE		4422'		NONE			
32. PERFORATION RECORD (Interval, size and number)						33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
2 - 3/8" Jets at 4176, 4259, 4283, 4291, 4322, 4368 & 4381.						DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
1 - 3/8" Jets at 4182, 4204, 4233, 4246, 4271 & 4330.						4176 - 4381						500 gals. MSA Acid					
												50,000 gals. gelled forma. water					
												40,000# 20-40 sand					
34.* PRODUCTION																	
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
7-11-66				Pumping						Producing							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO			
7-21-66		24 hr.		--		→		50		33.6		75		672			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)					
--		--		→		50		33.6		75		25.5					
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												TEST WITNESSED BY					
Sold												Raymond Grace					
36. LIST OF ATTACHMENTS																	
Logs being mailed under separate cover.																	
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED <u>B. J. Champlin</u>				TITLE <u>Engineer</u>				DATE <u>7-26-66</u>									

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES:				38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		DESCRIPTION, CONTENTS, ETC.		NAME		MEAS. DEPTH	
FORMATION	TOP	BOTTOM				TOP	TRUE VERT. DEPTH
San Andres	4176	4381	Oil & Water	T/Anhydrite T/Queens T/Yates T/San Andres	1997 2305 2972 3528		