

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYFORM 9-581, TRIPPLICATE
(Other instructions on reverse side)Form 9-581, TRIPPLICATE
Range Permit No. 45-10000

Federal NM 0108997

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Champlin Petroleum Company Non-Operator: Warren American Oil Company		8. FARM OR LEASE NAME Farrell-Federal
3. ADDRESS OF OPERATOR P. O. Box 1797, Midland, Texas		9. WELL NO. 7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1980' FEL, Section 30, T-7-S, R-33-E State Unit-J		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 30, T-7-S, R-33-E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4403' GR	12. COUNTY OR PARISH Roosevelt
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

After drilling a 7-7/8" hole to a TD of 4445', 4-1/2" 9.5# Limited service casing was set at 4445' and cemented with 325 sacks Incor Pozmix with 2% gel and 8# salt per sack. Pumped plug down with 500 gallons MSA Acid at 3:30 P.M. on July 2, 1966. Tested casing to 2000# with water for 30 minutes at 6:00 P.M. on July 3, 1966. Tested O.K. Perforated with 2- 3/8" jets per interval at 4176, 4259, 4283, 4291, 4322, 4368 & 4381. Also, 1 - 3/8" jet per interval at 4182, 4204, 4233, 4246, 4271 and 4330. Fractured perforations with 50,000 gallons gelled formation water and 40,000# sand using ball sealers. After well was completed and pumping load water back, a 24-hour test was run on July 21, 1966, pumping 50 barrels oil and 75 barrels water with a gas-oil ratio of 672 cu. ft./barrel.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 7-26-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUL 28 1966

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER