





Job separation sheet

REPAIR WELL

SHOOT OR ACIDIZE

PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* (other)

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

Form 9–331 Dec. 1973	Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Federal NM 0108997
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WEL	T. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a d reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil G gas G	Farrell - Federal
well well other	9. WELL NO.
2. NAME OF OPERATOR	8
Champlin Petroleum Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Chaveroo (San Andres)
P.O. Box 7946 Midland, TX 79708	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See spa	ace 17 AREA
below.)	Sec 30, T 7S, R 33E
AT SURFACE: 660' FSL & 1980' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Roosevelt New Mexico
AT TOTAL DEPTH: same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NO	OTICE,
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	4455 DF
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT	OF:
TEST WATER SHUT-OFF	
FRACTURE TREAT	•

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-26-85 1. Set CIBP @4100' - cap with 50' cement

11-27-85 2. Spot 40 sxs. cement on top of stub @1059'

11-27-85 3. Spot 40 sxs. cement centered @367' - tag @320'

12-2-85 4. Spot 25 sxs. cement @50' to surface All plugs spotted thru tubing Set dry hole marker in top

Class C cement used - hole circulated with mud

Subsurface Safety Valve: Manu. and Ty	ре	Set @ Ft.
18. I hereby certify that the foregoing signed 17165	is true and correct Mayo Marrs Casing Pulling, TITLE Pres. DATE	Inc. 12-6-85
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	(This space for Federal or State office use) TITLEOf the well boreDATE Approved as to plugging of the well boreDATE Liability under bond is retained until Liability under bond is completed.	APPROVED PETER W. CHESTER
	Liability under bond is roundleted, surface restoration is completed,	FEB 2 1987

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA