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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE (0.0, C.

Form C-104 Supersedes Old C-104 and C-11

ANDITE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Champlin Petroleum Company Non-Operator: Warren American Oil Company P. O. Box 872, Midland, Texas
Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Oil Recompletion X Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Lease No. ell No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal 8 NM 1018997 Farrell-Federal Chaveroo San Andres Feet From The South Line and 1980 660 East 0 Feet From The 30 7-S Range 33-E , NMPM, Roosevelt County Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | 3 | or Condensate | | Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas
Address (Give address to which approved copy of this form is to be sent) Mobil Pipe Line Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas Bartlesville, Oklahoma
Is gas actually connected? When Cities Service Oil Company Unit Twp. Rge. Sec. If well produces oil or liquids, give location of tanks. 33-E 17-S 6-27-66 G 30 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Restv. Diff. Resta Plug Back New Well Workover Oil Well Gas Well Designate Type of Completion - (X) Date Spudded Total Depth P.B.T.D. Date Compl. Ready to Prod. Top Oil/Gas Pay **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Denth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Water - Bbls. Ggs - MCF Actual Prod. During Test Oil-Bbls. GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY TITLE . This form is to be filed in compliance with RULE 1104.

Ciacta vio	Budin Cach	
Walter Randolph	(Signature)	
<u> </u>	District Clerk	
	400 t . 1 1	

(Title) 14. 1967 March

(Date)

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporten or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.