

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal No. 0106997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Farrell Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Chaveroo-San Andres

11. SEC., T., E., M., OR BLK. AND  
SURVEY OR AREA

Sec. 30 T-7-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Roosevelt

New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Champlin Petroleum Company

Non-Operator:

Warren American Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 1797, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

660 FSL & 1980 FSL, Section 30, T-7-S  
R-33-E, Unit 0

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4458' RKS

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

## SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

After drilling a 7-7/8" hole to 4465', 4 1/2" 9.5# limited service casing was set at 4465' and cemented with 325 sacks Incor 50-50 pozmix with 2% gel and 8# salt per sack. Pumped plug down with 500 gallons 10% Acetic acid at 12:00 noon on July 18, 1966. Tested casing to 2000' with water for 30 minutes at 6:00 a.m. on July 19, 1966. Tested ok. Perforated 2-3/8" holes per interval at 4211, 4226, 4267, 4279, 4310, 4351, 4403. Also 1-3/8" hole at 4196, 4286, 4299, 4303, 4343 and 4392. Fractured same perforations with 50,000 gallons gelled formation water and 40,000# sand. Tubing, red and pump were then run for completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

*B. L. Collier*

TITLE

Engineer

DATE

August 23, 1966

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

AUG 26 1966

J. L. GORDON  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side