

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0554779

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Humble Oil & Refining Company		8. FARM OR LEASE NAME Andrews Federal
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, Texas 79701		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Unit C, 660' FNL, 1980' FWL		10. FIELD AND POOL, OR WILDCAT Chaveroo, SA
14. PERMIT NO. --		11. SEC., T., R., E., M., OR BLK. AND SURVEY OR AREA Sec. 30, T7S, R-33E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4444 DF		12. COUNTY OR PARISH Roosevelt
		13. STATE N. Mex.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MI & RU Clark Well Service 8-28-67. Pulled rods and tbgs. Installed wellhead. Sand oil fraced perfs 4148-4272 down 4 1/2" csg w/35,700 gals frac fluid and 136,500# of 20-40 sand. Avg Inj rate 21 bbls/min @ 2600# avg. inj pr. Final SI 1750# after 15 min. Job complete 12:15 PM 8-29-67. Bailed sand. Moved off unit 9-5-67. Placed well on production 9-5-67.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Berry

TITLE

Unit Head

DATE

9-27-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

SEP 29 1967

\*See Instructions on Reverse Side

J L GORDON  
ACTING DISTRICT ENGINEER