

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BOX 1980
TODD, NEW MEXICO 88240

ND60-3160-4
5. LEASE DESIGNATION AND SERIAL NO.
NM- LC-062529-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. UNIT AGREEMENT NAME Sec. 25 Todd Lower San Andres Unit	
2. NAME OF OPERATOR Plains Petroleum Operating Co.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 415 West Wall Street, Suite 2110 Midland, Texas 79701		9. WELL NO. 8	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter H, 1980' FNL & 660' FEL		10. FIELD AND POOL, OR WILDCAT Todd Lower San Andres Assoc	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T7S, R35E	
15. ELEVATIONS (Show whether SP, RT, CL, etc.)		12. COUNTY OR PARISH Roosevelt	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other) Convert to WIW	☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETE	☐	ALTERING CASING	☐
ABANDON	☐	ABANDONMENT	☐
CHANGE PLANS	☐		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pursuant to approval from BLM, Plains plans to convert this TA well to active WIW for the waterflood development program at the Todd Lower San Andres Unit.

Procedure - Rig up pulling unit, pick up injection tubing and packer, set packer within 100 feet of uppermost P2 zone perforations, load annulus with inert packer fluid and pressure test to 300 psi and hold for 30 mins.

18. I hereby certify that the foregoing is true and correct
SIGNED Bonnie Husband TITLE Engineering Tech DATE June 26, 1990
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____
SUBJECT TO LIKE
APPROVAL BY STATE

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any Federal agency a false statement or report.

