

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC 062529-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR FRANKLIN, ASTON & FAIR, INC.				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P. O. Box 1090, Roswell, New Mexico 88201				8. FARM OR LEASE NAME Mark Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FEL Section 25-7S-35E, NMPM At top prod. interval reported below _____ At total depth _____				9. WELL NO. 7	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Todd San Andres	
15. DATE SPUN DOED June 16, 1966 16. DATE T.D. REACHED June 23, 1966 17. DATE COMPL. (Ready to prod.) June 24, 1966 18. ELEVATIONS (DF, ENB, RT, GR, ETC.)* 4175.0' GR 19. ELEV. CASINGHEAD _____				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25-7S-35E, NMPM	
20. TOTAL DEPTH, MD & TVD 4310' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPLET., HOW MANY* _____ 23. INTERVALS DRILLED BY Surface-TD ROTARY TOOLS _____ CAB & TOOLS _____				12. COUNTY OR PARISH Roosevelt 13. STATE New Mexico	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4242'-4284' Slaughter zone of San Andres formation				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24#		274'	
5 1/2"		14.5#		4305'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12"		150 sacks Neat 2% CaCl circ.		to surface	
7 7/8"		250 sacks Incor Poz 2% Gel		w/8# salt/sack	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)			
30. PERFORATION RECORD (Interval, size and number)					
One 3/8" shot at 4242', 4248', 4254', 4261', 4270', 4276', and 4284'					
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
		Treated perforations with 3000 gallons acid.			
32. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
June 24, 1966		Flowing		Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
June 27, 1966		24		1"	
PROD. N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
		150		130	
WATER—BBL.		GAS-OIL RATIO			
None		867:1			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
60-200#		None			
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY J. W. Brasfield					
34. LIST OF ATTACHMENTS					
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Grant M. Smith		TITLE Geologist		DATE June 27, 1966	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES:		38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRIFT-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		NAME			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres Slaughter TD	3492' 4120' 4310'	TD		3492' 4120' 4310'	3492' 4120'