Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT.II P.O. Drawer DD, Anesia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico finerals and Natural Resources Department Energ

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

I

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	T	OTRA	NSP	OH	IT OIL	AND NAT	UHAL GA	S Well A	PI No.		···	
Operator PLAINS PETROLEUM OPERA	TING CO	OMPANY										
Address 415 W. Wall, Suite 211	.0			Mi	dland	, Texas	79701					
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead	i Gas 🔲	Dry G Conde	ias cosale			t (Piease explai					
If change of operator give nameMult p and address of previous operatorMult p	ohy Ope	rating	Cor	rpo	ratio	<u>n - Unit</u> 400	ed Bank N. Penns	Plaza,	Suite 30 A Ave.	0, Rosw	e11, New M 80202	
II. DESCRIPTION OF WELL	AND LEA	SE				•			of Lease		ase No.	
Sec. 35 Well No. Pool Name, Including						San Andres Assoc.			Federal or Fee State OG-13			
Location Unit Letter <u>F</u>	1	1980	_ Feet I	From	The	North Line	and	<u>80 </u>	et From The	West	Line	
Section 35 Township	,	7S	Range	c		35E <u>, nn</u>	<u>apm, Ro</u> c	osevelt			County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AI	ND	NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of the joint is to be sel-						
	Pride Pipeline Company						Box 2436, Abilene, Texas 79604 Address (Give address to which approved copy of this form is to be sent)					
						Bluitre	Address (Give address to which approved copy of the join 5 to of sea) Bluitt Plant, Milnesand, New Mexico 881					
Oxy 21 A Inc. If well produces oil or liquids, Unit Sec. Twp. Rge.						is gas actually connected? When 7						
If well produces oil or liquids, give location of tanks.	A	35	175		35 E	_	2-2-					
If this production is commingled with that	from any oth	er lease or	pool, g	give o	comming	ling order numt	xr:			<u> </u>		
IV. COMPLETION DATA		Oil Wel	1	Ga	Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>	<u> </u>			Total Depth	L	L	P.B.T.D.			
Date Spudded Date Compl. Ready to Prod.												
Elevations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations						-4,	,		Depth Casin	g Shoe		
		TIDING	C 4 5	SING	AND	CEMENTI	NG RECOR	D	<u></u>			
		TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
HOLE SIZE CASING & TUBING SIZ												
· · · · · · · · · · · · · · · · · · ·	+											
	TT POD	TT ON	ANI	È.		<u> </u>			<u></u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after t	SI FOR P	otal volum	e of loa	d oil	and mus	, 1 be equal ia or	exceed top all	owable for th	is depth or be j	for full 24 hos	ars.)	
Date First New Oil Run To Tank	Date of Te					Producing M	ethod (Flow, p	ump, gas lifi,	elc.)			
		· ·				Casing Pressure			Choke Size			
Length of Test	Tubing Pro	Tubing Pressure							Gas- MCF			
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.						
GAS WELL						Thus Cost	ALICE		Gravity of C	ondensate		
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF						
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shui-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION Date Approved FEB 1 9 1990					
Bonnie Kusband						By_	By ORIGINAL SIGNED BY JERRY SEXTON					
Signature / Bonnie Hushand Engineering Tech						h		Dis	TRICT I SUP	PERVISOR		
Printed Name Title 2-9-90 (915) 683-4434 Live Telephone No.						Title	·`					
Date		10	ciepnon	K (NO).			<u> المح</u> فف بي ال			الديبانين مبيني	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

FEB 15 1990 OCD

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