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NO. OF COPIES RECEIVED	-			
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
FILE	REQUEST	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL		
LAND OFFICE		SEP 10 to	63 M'66	
TRANSPORTER OIL		A See n		
GAS OPERATOR				
PRORATION OFFICE	·	The state of the		
Operator				
	TEXACO Inc.			
Address	P. O. Box 72	8 - Hobbs, New Mexico		
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	New Well Change in Transporter of:		*Filed to show change in Transporter	
ecompletion Oil X Dry Gas		<u> </u>		
Change in Ownership	Casinghead Gas Conde	Line Company.		
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool No	me, Including Formation	Kind of Lease	
N. M. "CT" State	3 To	dd San Andres	State, Federal or Fee	
Location 다 기어	Feet From The West Lin	1980	North	
Unit Letter;;	Feet From TheLin			
Line of Section 35 , To	wnship 7-S Range	35-E , NMPM,	Roosevelt County	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Office (1988)	TER OF OIL AND NATURAL GA	Address (Give address to which an	proved copy of this form is to be sent)	
*Mobil Pipe Line Company		P. O. Box 1073 - Midland, Texas		
Name of Authorized Transporter of Casinghead Gas 7 or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
Capitan Petroleum Inc.		3707 Rawlins Ave Dallas 19, Texas		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	June 28, 1966	
give location of tanks.	A 35 7-S 35-E		5 mie 20, 1700	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA			DI D 1 C D 1 D/4 D 1	
р т (С).:	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi	on – (X)			
Designate Type of Completi		New Well Workover Deepen	P.B.T.D.	
Date Spudded	on — (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	on – (X)			
Date Spudded	on — (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded Pool	on — (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth	
Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe	
Date Spudded Pool	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth	
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(Title)

(Date)

September 16, 1966

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.