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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 28 3 03 PM '66

5a. Indicate Type of Lease
State ☒ Fee ☐
6. State Oil & Gas Lease No.
State - OG-1395

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name NONE	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name N. M. "CT" State	
2. Name of Operator TEXACO Inc.						9. Well No. 3	
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico						10. Field and Pool, or Wildcat Todd San Andres	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>35</u> TWP. <u>7-S</u> RGE. <u>35-E</u> NMPM						12. County Roosevelt	
15. Date Spudded June 14, 1966		16. Date T.D. Reached June 21, 1966		17. Date Compl. (Ready to Prod.) June 27, 1966		18. Elevations (DF, RKB, RT, GR, etc.) 4191' (D. F.)	
19. Elev. Casinghead 4180'		20. Total Depth 4355'		21. Plug Back T.D. 4339'		22. If Multiple Compl., How Many SINGLE	
23. Intervals Drilled By Rotary Tools 4355'		24. Producing Interval(s), of this completion - Top, Bottom, Name Perforate 4 1/2" Casing with two jet shots at 4262', 4266', 4276', 4282', 4290', and 4306'. <i>or 4276'</i>		25. Was Directional Survey Made YES		26. Type Electric and Other Logs Run Gamma Ray Neutron Log, Bond Log, and Collar Log.	
27. Was Well Cored NO		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
7 5/8"		15.28		320'		11"	
4 1/2"		11.60		4355'		6 3/4"	
CEMENTING RECORD		AMOUNT PULLED					
200 Sx.		NONE					
500 Sx.		NONE					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
NONE						SCREEN	
SIZE		DEPTH SET		PACKER SET			
NONE							
31. Perforation Record (Interval, size and number) Perforate 4 1/2" Casing with two jet shots at 4262', 4266', 4276', 4282', 4290', and 4306'.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
4262' to 4306'				Acidize with 2000 gallons			
				15% NE acid in 5 stages with			
				3 ball sealers between stages.			
33. PRODUCTION							
Date First Production June 24, 1966		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Producing	
Date of Test June 27, 1966		Hours Tested 24		Choke Size 12/64"		Prod'n. For Test Period 177	
Oil - Bbl. 177		Gas - MCF 124.8		Water - Bbl. NONE		Gas - Oil Ratio 705	
Flow Tubing Press. 175		Casing Pressure ---		Calculated 24-Hour Rate 177		Oil Gravity - API (Corr.) 28.3	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Capitan Petroleum Inc.						Test Witnessed By V. T. Johnson	
35. List of Attachments NONE							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Dan Gillett</i>		TITLE Assistant District Superintendent				DATE June 28, 1966	

Dan Gillett

Superintendent

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2058'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2343'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2500'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinn <u>Sltr xxx 4010'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. xxx Todd SA <u>4244'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	176	176	Caliche				
176	843	667	Redbed				
843	1267	424	Redbed & Sand				
1267	1783	516	Redbed & Shale				
1783	2058	275	Redbed, Sand & Shale				
2058	2490	432	Anhy				
2490	3360	870	Anhy & Salt				
3360	4192	832	Anhy & Lime				
4192	4355	163	Lime				
Total Depth	4355						
PBTD	4339						
All measurements from rotary table or 11' above ground level.							
Estimate Number <u>5401</u>							
6 - NMOCC - Hobbs, New Mexico							
1 - State Land Office - Santa Fe, New Mexico							
1 - Field							
1 - File							