

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUN 25 3 25 PM '66

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **TEXACO Inc.**
Address **P. O. Box 728 - Hobbs, New Mexico**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico "OT" State	Well No. 3	Pool Name, including Formation Todd San Andres	Kind of Lease State, Federal or Fee
Location Unit Letter F ; 1980 Feet From The West Line and 1980 Feet From The North Line of Section 35 , Township 7-S Range 35-E , NMPM, Roosevelt County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) 1509 West Wall Ave. - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Capitan Petroleum Inc.	Address (Give address to which approved copy of this form is to be sent) 3707 Rawlins Ave. - Dallas 19, Texas					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 35	Twp. 7-S	Rge. 35-E	Is gas actually connected? YES	When June 28, 1966

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NO	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'tv. NEW	Diff. Res'tv. NEW
Date Spudded June 14, 1966	Date Compl. Ready to Prod.		Total Depth 4355'			P.B.T.D. 4339'		
Pool Todd San Andres	Name of Producing Formation San Andres		Top Oil/Yes Pay 4262'			Tubing Depth 4250'		
Perforations Perforate 4 1/2" Casing with two jet shots at 4262', 4266', 4276', 4282', 4290', 4300', and 4306'.						Depth Casing Shoe 4355'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
11"	7 5/8"		320'			200 Sx.		
6 3/4"	4 1/2"		4355'			500 Sx.		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

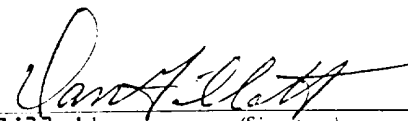
Date First New Oil Run To Tanks June 24, 1966	Date of Test	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hours	Tubing Pressure 175	Casing Pressure - - -	Choke Size 12/64"
Actual Prod. During Test 177	Oil - Bbls. 177	Water - Bbls. NONE	Gas - MCF 124.8

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Dan Gillett (Signature)
Assistant District Superintendent (Title)

June 28, 1966 (Date)

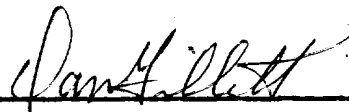
OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

W.C.C.
JUN 23 3 25 PM '66

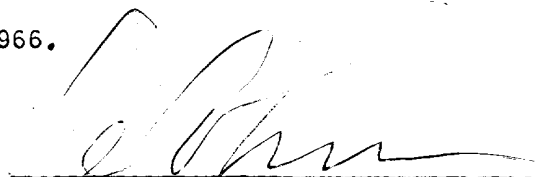
I, Dan Gillett, being of lawful age and being the
Assistant District Superintendent for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.



Dan Gillett

Subscribed and sworn to before me this the 28th day of June,
19 66.

My commission expires October 20, 1966.



R. E. Johnson
Notary Public in and for Lea County,
State of New Mexico.

Lease State N. M. "CT" Well No. 3

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES OFF</u>
322'	1/4
815'	1/4
1307'	1/2
1810'	1/2
1940'	3/4
2061'	1 1/4
2348'	1
2532'	1 3/4
2789'	1 1/2
3034'	1 1/2
3193'	1 3/4
3522'	1/2
3775'	3/4
3979'	1
4136'	3/4
4250'	3/4
4355'	1