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DISTRIBUTION SANTA FE	NEW	MEXICO OIL CONSE			Form C-101 Revised 1-1-6	5	
FILE		1	1 3 11 20 M'S	ge 9		Type of Lease	
U.S.G.S.		آنال	1 11 E2		STATE		
LAND OFFICE					-	& Gas Lease No.	
OPERATOR					0G-1		
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
1a. Type of Work					7. Unit Agre	ement Name	
DRILL X		DEEPEN	PLUG	BACK	0 77		
b. Type of Well		SINGLE MULTIPLE				8. Farm or Lease Name	
OIL WELL GAS WELL 2. Name of Operator	OTHER		ZONE	ZONE L	State 9. Well No.	of N.M."CT"	
Texaco Inc.						3	
3. Address of Operator					10. Field an	d Pool, or Wildcat	
P. O. Box 3109,					Todd.	San Andres	
4. Location of Well UNIT LETTER	k LO	CATED 1980 F	FEET FROM THENort	LINE			
and 1980 FEET FROM 1	we Wast in	NE OF SEC. 35	WP. 7 SO RGE. 35	R NMPM			
AND 1980 FEET FROM T	HE West		ATTINITION OF THE PARTY OF THE	MILLE	12. County		
					Roosey	elt ()))))))	
		/////////////////////////////////////	19. Proposed Depth	19A. Formatio	<u>, , , , , , , , , , , , , , , , , , , </u>	20, Rotary or C.T.	
			4355	San Andres		Rotary	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	d & Status Plug. Bond	21B. Drilling Contractor	DGII AIN		. Date Work will start	
Gr. 41781	\$10.0	00 blanket I	Inknown at pr	esent	At	once	
23.		PROPOSED CASING AN	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO		SACKS OF	CEMENT	EST, TOP	
9-7/8"	7-5/8"	24# , 15.28#		* 200		300% to circ.	
6-3/4"	4-1/2"	9•5#	4355'	**500		150% volume t	
		Comont	Program			surface	
*Cement with 200 circulate.) **Cement with 300 gal. Use 0.5% volume from TD	sx TLW 12.0 FRA in fir	" neat 14.85# O#/gal. follo st 200 sx TL rface pipe.	ygal. with 1 wed by 200 s . (Cement v	•			
		Completi					
1. Selectively p	erfora te wi	th 2 Jsp1.	lon Program				
	2000 gallon	th 2 jsp1.	_	gallon	stages	using ball	
2. Acidize with	2000 gallon	th 2 jsp1.	i in 5 - 400	14 N		using ball	
2. Acidize with sealer betwee	2000 gallon n stages.	th 2 jspi.	1 1n 5 - 400	-56	6		
2. Acidize with sealer betwee	2000 gallonin stages.	th 2 jspi.	d 1n 5 - 400	-56	6		
2. Acidize with sealer betwee	2000 gallonin stages.	T PROPOSAL IS TO DEEPEN	d 1n 5 - 400	-56	ODUCTIVE ZONI	"	
2. Acidize with sealer between the sealer between t	2000 gallons n stages. OPOSED PROGRAM: IF ER PROGRAM, IF ANY. n above is true and cor	th 2 jspi.	d 1n 5 - 400	-56	6	"	
2. Acidize with sealer betwee	2000 gallons n stages. OPOSED PROGRAM: IF ER PROGRAM, IF ANY. n above is true and cor	T PROPOSAL IS TO DEEPEN	d 1n 5 - 400	-56	ODUCTIVE ZONI	using ball E AND PROPOSED NEW PRODUC	

CONDITIONS OF APPROVAL, IF ANY: