

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
A.C.T. Operating Company

3. Address and Telephone No.
301 N. Colorado, Ste 323 Midland, TX 79701 915-683-4640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter: D 660' F NORTH L and 660' F WEST L (Surface) Sec. 20-8S-35E
860

5. Lease Designation and Serial No.

LC-060978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

MILNESAND UNIT

8. Well Name and No.

Milnesand (San Andres) Unit #213

9. API Well No.

30-041-10587

10. Field and Pool, or Exploratory Area

MILNESAND (SAN ANDRES)

11. County or Parish, Stat

ROOSEVELT, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

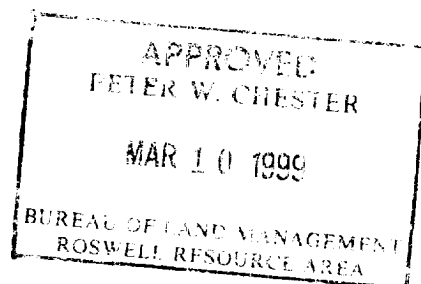
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Reply to BLM on TA/SI
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If Well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A CIBP was set at 4575' in May, 1988. This well requires a fracture treatment once oil prices increase back to 1997 levels. The initial frac was only 17,500# of sand and pumped at 1 ppg. In addition, there is very good porosity in the P3 that has never been perforated. The sonic and micro log indicates 15 ft gross interval at 4740' to 4765'. A 33 page engineering assessment by M.C. Watson, P.E. (NM Lic #11031) was presented to the Roswell BLM office on October 22, 1997. The report details the potential of the Milnesand unit. The field has tremendous potential of recovering more than the 7,000,000 BO recovered to date of the estimated 75,000,000 BO originally in place. It will not be economical to abandon and re-enter or re-drill wells in the unit, therefore abandonment would mean permanent loss of reserves and revenue to all concerned.

APPROVED FOR -- MONTH PERIOD
ENDING MAR 10 2000



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title

Date 11-20-98

(This space for Federal or State office use)

Approved by [Signature] Title

Date

Conditions of approval, if any

GWW

RECEIVED
NOV 25 98
ROSWELL, NM