	No. of control received	-							
	DISTRIBUTION SANTA FE	IEW MEXICO OIL C	Form C-104 Supersedes Old C-104 and C-116						
J	U.S.G.S.	_	Effective 1-1-65						
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	TRANSPORTER OL	<u></u>	· · · ·	· 11 769					
	PROPATION OFFICE								
,	Operator Union Texas Petroleum Adoresa								
	1300 Wilco Buildin								
	Reason(s) for filing (Check proper box New Well) Change in Transporter of:	Other (Please explain)						
	Recompletion Cil Dry Gas Change well name and number from: Change in Ownership X Casinghead Gas Condensate Effective 8-1-69								
	If change of ownership give name and address of previous owner	Mobil Oil Company, Box	1800, Hobbs, New Mexic	o 88240					
HI.	DESCRIPTION OF WELL AND LEASE Leave Name Well No. Pool Name, Including Formation Kind of Lease Lease No.								
	Leque Name Milnesand Unit	213 Milnesand - Sa		al or Fee Federal LC060978					
	Unit Letter D ; 2-60	Feet From The North Lin	e and <u>660</u> Feet From	The West					
	Line of Section 20 To	wnship 8S Range	35 <u>е , _{ммрм}, R</u>	cosevelt County					
III.		TER OF OIL AND NATURAL GA							
	Name of Authorized Transporter of Oil		Address (Give address to which appro	· · · ·					
	Mobil Pipeline Com		P. O. Box 900, Dallas Address (Give address to which appro-	5, Texas /5221 oved copy of this form is to be sent)					
	Warren Petroleum C		P. O. Box 1589, Tuls						
	. If well produces cil or liquids, ' give location of tunks.	Unit Sec. Twp. Rge. L 20 8S 35E	Is gas actually connected? W Yes	June , 1965					
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:						
	Designate Type of Completion	O:1 Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.					
	Date Spudaed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, KKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Perforations	<u>. j</u>]	Depth Casing Shoe					
	: 	TUEING, CASING, AND	CEMENTING RECORD						
	ACLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
			······································						
-	·								
	· · · · · · · · · · · · · · · · · · ·		·	· · · · · · · · · · · · · · · · · · ·					
Υ.	. TEST DATA AND REQUEST F <u>OIL VELL</u>	able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allow-					
	Dete First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas						
	Longin of Tour	Tubing Pressure	Casing Pressure	Choke Size					
	Actual Prod. During Tout	Cil-Bbla.	Water-Bbls.	Gas - MCF					

	<u>GAB (127.1)</u> Nortal Prod. Tout-MOF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate					
	Teuting Worked (pitos, back prij	Tubing Procesure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
	OENTIFICATE OF CONFLIANCE		AUG 11 CONSERVATION COMMISSION						
	I hardby beatly that the rules and regulations of the Oil Conservation Commission have used complied with and that the information given above is true and complete to the beat of my knowledge and belief.		SY MAL	linen					
	- Loove to the charcomplete to th	o best of my knowledge and benefit		DISTRICT					
		ji - ji	This form is to be filed in	compliance with RULE 1104.					
	_ M. m. A-cu	yharley	to this is a request for allo	wable for a newly drilled or deepened anied by a tabulation of the deviation					
	(9) Auministracive Unit	(nue) : Coordinator	toats taken on the well in acc	ordance with RULE 111.					
	(7	iiley	able on new and recompleted v	ust be filled out completely for allow- vella.					
	August 15, 1969 //	410)	Fill out only Sections I, well name or number, or transpo	II. III, and VI for changes of owner, rter, or other such change of condition.					

well name or number,	or tran	sporte	er, 01	other	8 U G	ch cha	inge d	f conditio	n.
Separate Forms	C-104	must	Ъe	filed	for	each	pool	in multip	ly
 completed wells.									