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GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Length of Test Casing Pressure (Ehut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

## VI. CERTIFICATE OF COMPLIANCE

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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1-305P	ADMINISTRATIVE ASSISTANT
	(Title) OCT 1.8 1974

(Date)

OIL CONSERVATION COMMISSION

OCT 24 1974 19\_ APPROVED. Orig. Signed by Joe D. Ramey Dist. I. Supy TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.