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DISTRIBUTION SANTA FE		NSERVATION COMMISSION				Form C=104 Supersedes Old C=104 and C=110			
FILC	-		AND				Effective 1-1-65		
U.S.G.S.	AUTHORIZATIO	N TO TRAN	NSPORT C	IL AND N	ATURAL G	AS			
TRANSPORTER OIL GAS		•							
OPERATOR	-								
PRORATION OFFICE	1.								
Amoco Production (Company								
BOX 68, HOBBS, N. M. E	82 40								
Reason(s) for filing (Check proper box				ther (Please of	TIVE	7-1.74			
New Well	Change in Transporter Oil	r of: Dry Gas			IAME (HANGE	FRO	m:	
Change in Ownership	Casinghead Gas	Condens	sate	maegan	Feder	AL TRI	Ł		
If change of ownership give name and address of previous owner	NID WEST OI	L COR		•	ND TE				
DESCRIPTION OF WELL AND									
Lease Name	Well No. Pool Name,		J /1		Kind of Lease State, Federa		ED	Lease No.	
MORGAN D Federal	G (IHHUE	ROO-SP	HY TNYL	ires 1				Nn 0558287	
Unit Letter J ; 9	80 Feet From The So	UTH_Line	and 19	80	_ Feet From "	гне ЕА	T		
Line of Section 13 To	waship 7-5	Range	3-E	, NMPM,	KOOS	EVELT		County	
DESIGNATION OF TRANSPOR			S Address (G	ive address to	which appro	ued copy of th	is form is to	be sent)	
MORI DOFLINE (D)			Box 900 DALLAS TEXAS Address (Give address to which approved copy of this form is to be sent)						
CITIES SERVICE	TITES SERVICE OIL O			BARTICSVILLE. OKLAN				,	
If well produces oil or liquids,	Unit Sec. Twp.		ls gas actu	ally connected YES					
give location of tanks.	M 13 7-9				number	0-13-6	0		
If this production is commingled w COMPLETION DATA	Oil Well			Workover	Deepen	Plug Back	Same Beel	v. Diff. Res'y.	
Designate Type of Completing		Gas Well	New Well	i I	l l	Fild Back			
Date Spudded Date Compl. Ready to Prod.		Total Depth P.B.		P.B.T.D.	T.D.				
Elevations (DF, RKB, RT, GR, etc.)	levations (DF, RKB, RT, GR, etc.), Name of Producing Formation		Top Oil/Gas Pay Tub		Tubing De	ing Depth			
Perforations			L			Depth Casi	ng Shoe		
Pendiditiona									
HOLE SIZE			DEPTH SET			s	SACKS CEMENT		
HOLE SIZE									
				4					
TEST DATA AND REQUEST	FOR ALLOWABLE (T	est must be aj ble for this de	fter recovery	of total volut full 24 hours	ne of load oll)	and must be	equal to or e	xceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test				, pump, gas l	ift, etc.)			
Length of Teet	orth of Test Tubing Pressure		Casing Pressure Cha				oke Size		
			· · · · · · · · · · · · · · · · · · ·						
Actual Prod. During Test	Prod. During Test Oil-Bbls.		Water - Bble.			Gas - MCF	Gds-MCr		
·			· · · · ·						
GAS WELL Actual Prod. Test-MCF/D Length of Test			Bbls. Condensate/MMCF Grav.				tity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (shut-	·in)	Casing Pro	ssure (Shut	-in)	Choke Siz	•	<u></u>	
							· · · · · · · · · · · · · · · · · · ·	······································	
I. CERTIFICATE OF COMPLIA	NCE			OIL	CONSERV	OTIONCO			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the point of my knowledge and belief.				APPROVED, 19					
			BY	BY					
	1/n		TITLE				1. 		
1-UMOCC-II	All ILA	lum	Th	is form is to	be filed in	compliance	with MUL	E 1104,	
I-JCh All	/		11	In form mus	t be accomp	anied by a 1	abulation of	ed or deepened of the deviation	
1-08P ADMINISTRATIVE ASSISTANT. 1-SUSP (Tule) JUL 1 1974				tests taken on the well in accordance with NULE TT. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Will out only Sections 1. II. III. and VI for changes of owner.					
N				parate Form	ne C-104 mu	er be tried	INL ARCU D	ool in multiply	