

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐							
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐					
2. NAME OF OPERATOR Midwest Oil Corporation												
3. ADDRESS OF OPERATOR 1500 Wilco Building						Midland, Texas						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL and 1980 FSL At top prod. interval reported below At total depth												
14. PERMIT NO.				DATE ISSUED 6-6-66								
15. DATE SPUDDED 6-11-66		16. DATE T.D. REACHED 6-20-66		17. DATE COMPL. (Ready to prod.) 6-24-66		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4327 GL		19. ELEV. CASINGHEAD				
20. TOTAL DEPTH, MD & TVD 4590		21. PLUG BACK T.D., MD & TVD 4536		22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY Rotary		ROTARY TOOLS Rotary		CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4044- 4164									25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Formation Density									27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)												
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
8- 5/8		24#		352		12 1/4		325 Sax		None		
4-3/4		9.5#		439		7-7/8		350 Sax		None		
29. LINER RECORD											30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)					
					2-3/8	4015	3932					
31. PERFORATION RECORD (Interval, size and number) 10-1/4" holes @ - 4044, 84, 92, 4113, 25, 37, 41, 45, 56, 64.					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
					DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
					4044-4164		2500 Gallons acid					
							40,000 gallons lease oil					
33.* PRODUCTION												
DATE FIRST PRODUCTION 8-9-66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping					WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 8-10-66	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 46	GAS—MCF. 10	WATER—BBL. 15	GAS-OIL RATIO 217					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 46	GAS—MCF. 10	WATER—BBL. 15	OIL GRAVITY-API (CORR.) 25						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							TEST WITNESSED BY					
35. LIST OF ATTACHMENTS												
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records												
SIGNED Hermon C. Stue		TITLE Production Clerk				DATE August 11, 1966						

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	4020	4404	Dolomite and anhydrite with vuggy and fractured porosity in clean dolomite training oil, gas and salt water.	Yates San Andres	2200 3358	2200 3358