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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 29 11 47 PM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
00 575	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Kerr-McGee Corporation</b>		8. Farm or Lease Name <b>State I</b>
3. Address of Operator <b>P.O. Box K, Sunray, Texas</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>1,980</b> FEET FROM THE <b>South</b> LINE AND <b>1,980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>25</b> TOWNSHIP <b>7S</b> RANGE <b>33E</b> NMPM.		10. Field and Pool, or Wildcat <b>Chavero</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4,324.5' GR</b>		12. County <b>Roosevelt</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump, and tubing on 12-16-66. On 12-17-66, ran tubing with packer, Set packer at 4,153'. Acidized perforations from 4,203' to 4,340' with 3,000 gallons of 7 1/2% Delowash acid and 160,000 standard cubic feet on CO2. Used 15 ball sealers. Maximum pressure 4100 lb. Flowed, swabbed, and pumped back load. Packer was pulled from the hole. Bottom of 2 3/8" OD tubing now at 4,380'. Have 1 1/2" pump in hole. After several days production, well is producing 33 to 35 BOPD. No increase in production after this acid job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Breiden TITLE Engineer DATE December 28, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: