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NEW MEXICO OIL CONSERVATION COMMISSION

Dec 13 11 41 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>00 575</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State I</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Chaveroo</b>
12. County <b>Roosevelt</b>

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Kerr-McGee Corporation</b>
3. Address of Operator <b>P. O. Box K, Sunray, Texas</b>
4. Location of Well UNIT LETTER <b>J</b> <b>1,980</b> FEET FROM THE <b>South</b> LINE AND <b>1,980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>25</b> TOWNSHIP <b>7S</b> RANGE <b>3E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4,324.5' GR</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	EASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull pump, rods, and tubing. Run tubing and packer. Set packer above present perforations. Top perforations at 4,203' with bottom perforation at 4,340'. Acidize with 3,000 gallons of 7 1/2% Dolowash. Carbon Dioxide will be used to pump down acid. Swab back acid. Pull tubing and packer. Refun tubing, pump, and rods. Start pumping well.

Upon approval, please notigy us by a collect call to our Sunray, Texas office Area Code 806, phone number 948-1122.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Breiden TITLE Engineer DATE December 12, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_