

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 19 11 23 AM '66

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

OG 575-1

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name	
2. Name of Operator Kerr-McGee Corporation						9. Well No. 1	
3. Address of Operator P. O. Box K, Sunray, Texas						10. Field and Pool, or Wildcat Cheveroo	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1,980'</u> FEET FROM THE <u>South</u> LINE AND <u>1,980'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>7 S</u> RGE. <u>33E</u> NMPM						12. County Roosevelt	
15. Date Spudded 6-12-66	16. Date T.D. Reached 6-20-66	17. Date Compl. (Ready to Prod.) 7-15-66	18. Elevations (DF, RKB, RT, GR, etc.) 4,324.5 GR	19. Elev. Casinghead			
20. Total Depth 4,420'	21. Plug Back T.D. 4,203'	22. If Multiple Compl., How Many None	23. Intervals Drilled By Rotary Tools All	25. Was Directional Survey Made Inclination Report			
24. Bonding Interval(s), of this completion - Top, Bottom, Name 4,203' - 4,340' San Andres				27. Was Well Cored No			
26. Type Electric and Other Logs Run Gamma Ray - Neutron						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8"		24		419'		12 1/4"	
4"		14		4,420'		7-7/8"	
						CEMENTING RECORD	
						275 sacks	
						350 sacks	
						None	
						None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		None			2-3/8"	4,345'	None
31. Perforation Record (Interval, size and number) 4,203', 4,209', 4,215', 4,217', 4,221', 4,268', 4,281', 4,283', 4,286', 4,289', 4,291', 4,299', 4,311', 4,340' with 1 hole per foot with 0.47" bullets.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4,203'-4,340' 4,203'-4,340' AMOUNT AND KIND MATERIAL USED 2,000 gallons 15% acid 30,000 gallons oil and 45,000# sand			
33. PRODUCTION							
Date First Production 6-24-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" or 1 1/2" Rod Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-16-66	Hours Tested 24	Choke Size	Prodn. For Test Period	Oil - Bbl. 118	Gas - MCF 75 Est.	Water - Bbl. 0	Gas:Oil Ratio 636
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 118	Gas - MCF 75 Est.	Water - Bbl. 0	Oil Gravity - API (Corr.) 27	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By L. Vann	
35. List of Attachments Gamma Ray - Neutron Log and Inclination Reports							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>C. J. Brewer</u>				TITLE <u>Engineer</u>		DATE <u>7-18-66</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be recorded. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Penn. (B)

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. ("B")
T. Salt	T. Strawn	T. Kittland-Fruitland	T. Penn. ("C")
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. ("D")
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Gorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Darkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.