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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 19 11 22 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 575-4
7. Unit Agreement Name
8. Farm or Lease Name State I
9. Well No. 1
10. Field and Pool, or Wildcat Chaveroo
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Kerr-McGee Corporation
3. Address of Operator P. O. Box K, Sunray, Texas
4. Location of Well UNIT LETTER <u>J</u> <u>1,980'</u> FEET FROM THE <u>South</u> LINE AND <u>1,980'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>7 S</u> RANGE <u>33 E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4,324.5 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

Spudded at 11 AM, 6-12-66. Drilled 12 1/4" hole to 419'. Set 8-5/8" OD, 24#/ft., J-55 casing at 419' RKB. Cemented with 275 sacks of common cement plus 2% calcium chloride. Circulated out 75 sacks. Plug down at 7:30PM, 6-12-66. Tested casing and BOP to 1,000# for 30 minutes after WOC 12 hours. Held ok. Drilled 7-7/8" hole to 4,420'. Set 5 1/2" OD, 14#/ft., J-55 casing at 4,420' RKB. Cemented with 350 sacks incor posmix plus 2% gel and 8# salt/sack. Plug down at 5:30PM, 6-20-66. Float held. Released pressure. Ran Lane Wells Gamma Ray-Neutron collar log to 4,393' PBTD. Tested casing to 1,500# for 30 minutes after WOC 19 hours. Held ok. Perforated one hole per foot with 0.47" bullets at 4,203', 4,209', 4,215', 4,217', 4,221', 4,268', 4,281', 4,283', 4,286', 4,289', 4,291', 4,299', 4,311', 4,340'. Acidized 6-24-66 with 2,000 gallons 15% acid. Swab tested 24 hours. Recovered all of acid water and 26 barrels of new oil. Fractured well 6-26-66 with 30,000 gallons of oil and 45,000# of sand. Ran 2-3/8" OB tubing open ended. Swabbed back load oil. After recovering load oil, swabbed 69 barrels of oil and 15 barrels of water in 8 hours. Installed pumping unit. Started test at 7AM, 7-16-66 and ended at 7AM 7-17-66. Well pumped 118 barrels of oil and no water in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. J. Breeden TITLE Engineer DATE 7-18-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: