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Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	Energy	State of Minerals and 1	f New Mexico Natural Resou	) rces Depa	utment		Form C+104 Revised 1+1+89	
DISTRICT II P.O. Drawer DD, Artesia, NM 8821	0	ATION DIVISION				See Instructions at Bottom of Pag		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87	7410	Santa Fe, New	Mexico 875					
I. Operator	REQUEST	FOR ALLOW	'ABLE AND <u>DIL AND</u> NA	AUTHO	RIZATIO	r		
SNYDER OIL CORP		····				II API No.		
777 MAIN STREET	C, SUITE 2500	) FORT	WORTH,	TEXAS	76100			
Reason(s) for Filing (Check proper b) New Well		in Transporter of:		her (Please e	<u>10102</u> explain)			
Recompletion Change in Operator	Oil Casinghead Gas [	Dry Gas	] ר					
If change of operator give name and address of previous operator	MURPHY OPE	line and the second	RPORATIC					
Lesse Name Charles	LL AND LEASE							
Jennifer SA Unit	t Sec.25 15	A Pool Name, Incl Chaverne	uding Formation O San An		Kin	id of Lease ie., Federal or Fee	Lease Na	
Location Unit Letter O	660		Q		-	c, real of ree	K-1276	
		Feet From The _		e and <u>I</u>	180	Feet From The L	lLir	
	nship 7S	Range 33F		MPM, RO	osevel	<u>د</u>	County	
II. DESIGNATION OF TR Name of Authorized Transporter of O	11 (10710) OF LON (1	DIL AND NAT	URAL GAS	- addresses in				
Scurlock/Permian	L		-1 Box 11	183. н	Oucton	ed copy of this form		
ONY NGL, Inc.	NGL, Inc.			Box 1183, Houston, TX 77251-1183 Address (Give address to which approved copy of this form is to be sent) Box 300, Tulsa, OK 74102				
f well produces oil or liquids, ve location of tanks.	Unit Sec.	1 1		y connected?	$1Sa_{\bullet} OK$	<u>74102</u>		
this production is commingled with the V. COMPLETION DATA	hat from any other lease of	r pool, give commin	igling order numt	×r				
Designate Type of Completion	Oil Wel	ll Gas Well	New Well	Workover	Deepen	Plug Back  Sam	A Daster house	
ate Spudded	Date Compl. Ready t	o Prod.	Total Depth			_ <u></u>	e Res'v Diff Res'v	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil Cas P	'a v'		P.B.T.D.			
erforations				-,		Tubing Depth		
·						Depth Casing Sho	×	
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE							
			DEPTH SET			SACKS CEMENT		
			1					
TEST DATA AND REQUI	EST FOR ALLOW	ABLE						
IL WELL (Test must be after ale First New Oil Run To Tank	r recovery of ioial volume	of load oil and mus.	I be equal to or e	sceed lop al	lomable for thi	s depth or be for ful	24 hours )	
·			Producing Met	nod (Flow, p	iump, gas lift, i			
ngth of Test	Tubing Pressure	Casing Pressure			Choke Size			
ual Prod. During Test	Oil - Bbls.	Waler - Bbis	Waler - Bbis			Gas- MCF		
AS WELL						<u> </u>		
aual Prod. Test - MCF/D	Length of Test		Bbls. Condensa	WAINICF		Gravity of Conden	saie	
ting Method (pitot, back pr.)	Tubing Pressure (Shui-in)		Casing Pressure	Casing Pressure (Shui-in)		Choke Size		
LOPERATOR CERTIFIC		I TANICTE	 -}					
I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	ulations of the Oil Conserv d that the information size	mtion.				ATION DIV		
Ant, I			Date A	Approve	d	. 1991		
Signature			Bv	Drig. Sign ByPaul_Kautz_				
Betty Usry, Prod. Reporting Supry.			🐒 🔪 Geologist					
Printed Name	rod. Reportin	<u>19 Suprv</u> .						
Printed Name	317) 338-4043	lille	Title		reorogist			

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led or deepened well must be accompanied by tabulation of deviation tests taken in accordance l y with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such abased.
4) Separate Form C 104 and VI for changes of operator.