40. O. COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Operator			Direct.				
CLINTON OIL COMP	ANY -		V		· · · · · · · · · · · · · · · · · · ·		
217 NORTH WATER,	ነለር ርዕር መስ	NICAC 67202					
Reason(s) for filing (Check proper box)		MONO OTZUZ	Oth	er (Please	explain)		
New Well	Change in Tran	asporter of:					
Recompletion	Oil	Dry Go	ıs 🔲			,	
Change in Ownership X	Casinghead Ga	s Conder	nsate 🔲				ĺ
If change of ownership give name and address of previous owner	Pan America	n Petroleum	Corp., Bo	ox 68,	Hobbs, No	ew Mexico	
DESCRIPTION OF WELL AND I	LEASE						<u></u>
Lease Name			1		Kind of Lease		Lease No.
STATE "DB"	9 🍠 Ch	averoo San I	Andres State, Federa		State, Federa	or Fee State]
Location							
Unit Letter 0; 660	Feet From The	South Lin	e and <u>198</u>	0	Feet From 7	The <u>East</u>	
Line of Section 25 Tow	mship 7-S	Range	33 - E	, NMPM	Roos	sevelt	County
DESIGNATION OF TRANSPORT	TER OF OIL ANI	NATURAL GA	S		<u>,, </u>		
Name of Authorized Transporter of Oil	or Conden	.sate 🗌	Address (Give address to which approved copy of this form is to be sent)				
Mobil Pipeline Co.			Box 900,	Dalla	s, Texas	····	
Name of Authorized Transporter of Cas	inghead Gas 🔀 🔻	or Dry Gas	Address (Give	address t	o which approx	ved copy of this form is to	be sent)
Cities Service Oil Co.			Bartlesv	ille.	Oklahoma		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		Is gas actually connected? Whe		en .		
give location of tanks.	D 25	7-S : 33-E	Yes			7-11-66	
If this production is commingled wit	h that from any oth	ner lease or pool,	give comming	ling order	number:		
COMPLETION DATA	Oil We	ll Gas Well	New Well	Morkover	Deepen	Plug Back Same Res	v. Diff. Res'v.
Designate Type of Completio		1	1 1		1	1 1	,
Date Spudded	Date Compl. Ready	to Prod.	Total Depth			P.B.T.D.	
Date Spaaded							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas	Pay		Tubing Depth	
			<u> </u>				
Perforations						Depth Casing Shoe	
	TURU	NG, CASING, AND	CEMENTING	RECOR	D	1	
		DEPTH SET		SACKS CEMENT			
HOLE SIZE	CASING Q 1	OBINO GIZE					
			 			<u> </u>	
						<u> </u>	
			 			† 	
TEST DATA AND REQUEST FO	OR ALLOWABLE	(Test must be a able for this de	fter recovery of pth or be for ful			and must be equal to or e	xceed top allow-
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas life		t, etc.)		
	Tubing Breezes		Casing Press	ure .		Choke Size	
Length of Test	Tubing Pressure		Jan., 4	-		-	
Actual Prod. During Test	Oil-Bble.		Water - Bbls.			Gas-MCF	

CERTIFICATE OF COMPLIANCE

GAS WELL

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure (Shut-in)

\mathcal{M}	& alixens	luy
I.L. Alsenbrey Prod. Clerk	(Signature)	
	(Title)	
	-27-70	

(Date)

OIL CO	SERVATION COMMISSION
	JUL 2 19/1 19
APPROVED	1010 , 19
BY_	JA Cany

Choke Size

Gravity of Condensate

TITLE SUPERVISOR DISTRICT

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply







Job separation sheet

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DISTRIBUTIO	Эн		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INAMPONIEN	GAS		
OPERATOR			
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NEW MEXICO OIL CONSERVATION COMPRESION OF FICE O. C. Therm C-104 REQUEST FOR ALLOWABLE Cilective 1-1-65

FILE	1	AND him 20 11	- 644 44-
U.S.G.S.	AUTHORIZATION TO TRA	HSPORT OIL AND WATURAL 3	asam '67
LAND OFFICE		• ·	
TRANSPORTER OIL			
OPERATOR	1		
PROPATION OFFICE	1		
Operator			
PAN AMERICAN F	etroleum Corp.		
Address D. CO Walk	s New Mexico 882	· ·	
Personal Confidence Check weeks how	S NEW MERICO BBC	Other (Please explain)	••
New Well	Change in Transporter of:		•
Recompletion	QII Dry Ga	• 🗆	,
Change in Ownership	Gasinghead Gas 🔀 Conden	FORMERLY! CA	pitan Inc.
ŧ.			
f change of ownership give name and address of previous owner	₹. •		
1	•		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fe	ormation Kind of Lease	Lease No.
State "D.B."	9 Chaveroo SA		of Foo STATE
State "D.B."	1 / TCHAVEROS SA	IN FINGRES	
0 (60 Feet From The South Lin	e and 1980 Feet From 7	ne East
Unit Letter	20 Feet From The 200177 Cin	- dia	
Line of Section 25 Tov	whelp 7-S Range	33-E , NMPM, RO	osevelt county
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Termsporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent;
Magnotia Pipe Line Chame St Authorized Transporter of Case	OMPANY	Box 900 DAllAS To	XA:3
Name of Authorized Transporter of Cas	inghead Gabla or Dry Gas		
Cities Service Oil Cor	MPANY		ew Mexico
If well produces oil or liquide,	Unit N Sec. Twp. Rge.	le gas actually connected? Whe	7-11-66
give location of tanks.		<u> </u>	/ 08
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Pluc Back Same Res'v. Dill. Res'v.
Designate Type of Completion	n - (X)		
Date Spudded	Date Compl. Ready to Prod	Total Depth	P.B.T.D.
			,
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	<u> </u>	·	
Perforations		•	Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u> </u>		
MECH DAMA AND DECUIET E	OP ALLOWARIE Tree must be a	feer secondery of total values of load all s	and must be equal to or exceed top allow-
TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours)	·
Dute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, elc.)
Length of Teet	Tubing Pressure	Casing Pressure	Choice Size
		<u> </u>	
Actual Prod. During Test	Oil - Bbie.	Water - Bbls.	Qan - MCF
	•		
GAS WELL	I wash of most	Phile Condenses ONCE	Comunal Condensate
Actual Prod. Teet-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
	Tubing Preseure (Shut-in)	Casing Pressure (Shut-in)	Chol:e Size
Testing Method (pilot, back pr.)	Implied Liesama (+ Tate-7m)	Cusing Prostate (Date 12)	Choire bill
		OLEGNEEDVA	TION COMMISSION
CERTIFICATE OF COMPLIANC	<i>:</i>	OIL CONSERVA	TIQN COMMISSION
1 b. a.	amilations of the Oil Consequation	APPROVED	
'ammission have been complied w	egulations of the Oli Conservation with and that the information given		The state of the s
bove is true and complete to the	best of my knowledge and belief.	EV	Andrew State of the Control of the C
4-NHOCE-H		TITLE	- 1967 - P67
1-NSW 1-0BP			
1-5USP	a de	11	compliance with RULE 1104.
1-RY (Signa	iture	well, this form must be accompan	able for a newly drilled or deepened nied by a tabulation of the deviation
		tests taken on the well in accor	dence with AULE 111.
TREH	le)	All sections of this form must able on new and recompleted we	at be filled out completely for allow-
•	Superintendent 6-27-67	11	. III, and VI for changes of owner,
(Da		well name or number, or transport	en or other such change of condition.
•-		ి ఆశ్వాయం కోడ్డానుకు టెక్టిక్ ల కల్	the state of the s