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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Lease Type of Lease
State ☒ ☐
2. Well No. **1276**

3. Name of Well
4. Date of Completion
5. Work Over ☐ Deepen ☐ Plug Back ☐ Diff. ☐ Other ☐
6. Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No. **9**

10. Name of Operator **American Petroleum Corp.**

11. Field and Pool, or Subunit

12. Well No. **68 26-b-b-s. 7 m 88240**

CAVERO SAN ANDRES

13. Located **660** FEET FROM THE **SOUTH** LINE AND **1980** FEET FROM

14. County **ROOSEVELT**

15. Date T.D. Reached **6-10-66** 16. Date Compl. (Ready to Prod.) **6-20-66** 17. Date Compl. (Ready to Prod.) **6-24-66**

18. Elevations (DF, RKB, RT, GK, etc.) **4329 RKB** 19. Elev. Casinghead **-**

20. Intervals Drilled By **4498** 21. Intervals Drilled By **4457** 22. Multiple Compl., How Many **-**

23. Rotary Tools **OTD** 24. Cable Tools **-**

25. Directional Survey Made **No**

26. Was Well Cored **No**

27. Was Well Cored **No**

28. Was Well Cored **No**

29. Interval(s) of this completion - Top, Bottom, Name **4223-4373 SAN ANDRES**

30. Interval(s) of this completion - Top, Bottom, Name **4223-4373 SAN ANDRES**

31. Interval(s) of this completion - Top, Bottom, Name **4223-4373 SAN ANDRES**

32. Interval(s) of this completion - Top, Bottom, Name **4223-4373 SAN ANDRES**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 #	449'	12 1/4"	250 Sx Cmc	
4 1/2	9.5 #	4498'	7 7/8"	800 Sx	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4383	

33. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4223-25, 35-45, 64-66, 73-77, 81-83, 85-87, 97-03, 4306-10, 17-23, 30-34, 36-40, 43-47, 53-55, 57-63, 69-73 w/2JSPF		4223-4373	2000 gal acid Frac: 30,000 gal oil 40,500 # sand 3,000 # glass beads

34. Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump**

35. First Production **6-24-66**

36. Hours Tested **24**

37. Choke Size **-**

38. Prod'n. For Test Period **67**

39. Oil - Bbl. **21**

40. Gas - MCF **8**

41. Water - Bbl. **318**

42. Gas - Oil Ratio **240**

43. Flowing Pressure **-**

44. Casing Pressure **-**

45. Calculated 24-Hour Rate **-**

46. Oil - Bbl. **-**

47. Gas - MCF **-**

48. Water - Bbl. **-**

49. Oil Gravity - API (Corr.) **240**

50. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold**

51. Test Witnessed By **-**

52. List of Attachments **None**

53. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Area Tereman** TITLE **Area Tereman** DATE **7-8-66**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 10 days after the completion of the well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well, including drill stem tests. All depths reported shall be measured depths. In the case of direction of dip, also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The State land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL S

Southeastern New Mexico

Northw

T. Any	T. Canyon	T. Ojo Alamo	T. Kirtland-Fruitland	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todilto	T. Delaware Sand	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"
T. Salt	T. Strawn	T. Salt	T. Atoka	T. Miss	T. Devonian	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger	T. Gr. Wash	T. Granite	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	
T. Yates	2274	7 Rivers	2990	Grayburg	3475	San Andres	Glorieta	Paddock	Blinberry	Tubb	Drinkard	Abo	Wolfcamp	Penn.	Cisco (Bough C)				

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet
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0 224 224 Sand, shale
224 1733 1509 Red bed
1733 1912 179 Red bed, sandy
1912 2520 608 Sandy, shale
2520 3295 775 Sandy, shale
3295 3470 175 Red bed, sandy
3470 3520 50 Sandy, shale
3520 4498 978 Sand, shale

FORMATION RECORD (Attach additional sheets if necessary)