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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INANSFORIER	GAS		
OPERATOR			

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LANG OF FICE LANG OF LANG COMMENT OF LANG COM	SANTA FE FILE U.S.G.S.		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE, C. C. AND		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
PAN AMERICAN PEROLEUM CORPORATION PAN AMERICAN PEROLEUM CORPORATION Characteristics (Compared to the present of the present		IRANSPORTER OIL GAS	- AUTHORIZATION TO TRA	HIR HALL SHOWN THRAL	GAS		
Responds for little (Total ampire bas) Responds for little (Total ampire bas) Characteristic Coling in Transporter of Conditions of Conditio	1.	PRORATION OFFICE					
Research 19 for Hillog (Pieces proper best) Change in Transported on Dry Gas Change in Transported oil Dry Gas			DRPORATION				
Continued Code Committee		Boy 68 94	obbs. New 7	Other (Please explain)			
DESCRIPTION OF WELL AND LEASE Section The Company		Recompletion	OII X Dry Go				
THE DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Design Addressed for Higher County County							
Charles Foundation Committee Commi	11.	•	LEASE				
Section 25 Township 7-S Range 33-E NAMPM, ROSSUELT County		STATE DE	1 CHAUERO	DOSAN HNDRES, Fode	ral or Fee STATE K-1276		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Size of Authorized Transporter, LCQ So or Condensate So or Conden		Unit Letter; _19	SO Feet From The SOUTH Lin	se and 660 Feet From	The <u>EAST</u>		
Secret Authorised Transporter partial Secondessate Address (Description of Local Second of Second Sec		Line of Section 25 To	waship 7-5 Range 3	3-E , NMPM, KOOS	EVELT County		
This production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Designate Type of Completion — (X) Date Spunded Designate Type of Completion — (X) Designate Type of Completion	ш.				count conv of this form is to be sent		
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(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

TO: NMOCC HOBBS, N.M.

REQUEST APPROVAL TO TEMPORARILY

COMMINGLE CHAUEROD SAN ANDRES OIL

PRODUCTION FROM THE STATE DF LEASE

WITH CHAUEROD SAN ANDRES OIL FROM

THE STATE DB LEASE (SOME BASIC LEASES)

PENDING FORMAL APPROVAL OF

COMMINGLING APPLICATION SUBMITTED

JULY 25, 1966.

V. E. STALEY, AREA SUPT.