

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 12 8 22

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5b. Oil & Gas Lease No. 1276

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
1b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name STATE DF
2. Name of Operator Pan American Petroleum Corp.	9. Well No. 1
3. Address of Operator Box 68 Hobbs, New Mexico	10. Field and Pool, or Wildcat CHAUEROO SAN ANDRES
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM	

5. EAST LINE OF SEC. 25 TWP. 7-S RGE. 33-E NMPM	12. County ROOSEVELT
15. Date Spudded 6-22-66	16. Date T.D. Reached 7-2-66
17. Date Compl. (Ready to Prod.) 7-7-66	18. Elevations (DF, RKB, RT, GR, etc.) 4327 RDB
19. Elev. Casinghead -	
20. Total Depth 4498'	21. Plug Back T.D. 4456'
22. If Multiple Compl., How Many -	23. Intervals Drilled By O-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 4224-4364 San Andres	25. Was Directional Survey Made No
26. Log Electric and Other Logs Run Gamma Ray - Neutron	27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	448'	12 1/4"	300	
4 1/2"	9.5 #	4498'	7 7/8"	800	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4400' (APPX)	

31. Perforation Record (Interval, size and number) 4224-28, 32-39, 42-47, 85-87 4801-12, 20-27, 30-41, 58-64 w/ 2JSF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4224-4364 AMOUNT AND KIND MATERIAL USED 2000 gal acid
--	---

PRODUCTION							
Date First Production 7-7-66		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 7-7-66	Hours Tested 13	Choke Size 2 2/64	Prod'n. For Test Period →	Oil - Bbl. 200	Gas - MCF 128	Water - Bbl. 0	Gas-Oil Ratio 642
Flow Tubing Press. 200	Casing Pressure 325	Calculated 24-Hour Rate →	Oil - Bbl. 369	Gas - MCF 237	Water - Bbl. 0	Oil Gravity - API (Corr.) 25°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By	

35. List of Attachments none

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED WILLIAM J. AREA	TITLE Area Foreman
DATE 7-8-66	

1 - WELL FILE
1 - REC.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any new well or the reworking of an old well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all recorded data, including depth, time, and other data. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. If a well is reworked, the form shall be filed with the appropriate District Office. (See Rule 1105.)

MINIMUM FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Albany	T. Canyon	T. Ojo Alamo	T. Penn. "A"	T. Penn. "A"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville	T. Leadville
T. Rivers	T. Devonian	T. Menefee	T. Madison	T. Madison
T. Green	T. Silurian	T. Point Lookout	T. Elbert	T. Elbert
T. Greysburg	T. Montoya	T. Mancos	T. McGrover	T. McGrover
T. San Andres	T. Simpson	T. Gallup	T. Ignacio City	T. Ignacio City
T. Alameda	T. McKee	T. Base Greenhorn	T. Granite	T. Granite
T. Packhook	T. Ellenburger	T. Dakota	T. T.	T. T.
T. Minebry	T. Gr. Wash	T. Morrison	T. T.	T. T.
T. Ruby	T. Granite	T. Toddlito	T. T.	T. T.
T. Brinkard	T. Delaware Sand	T. Redrada	T. T.	T. T.
T. Alb	T. Bone Springs	T. Wingate	T. T.	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.	T. T.
T. Penn.	T. T.	T. Permian	T. T.	T. T.
T. Chino (Young C)	T. T.	T. Penn. "A"	T. T.	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 449	1416	1466	1466	1416	1466	1466	1466
1416	2015	1000	623	2015	1000	623	623
2015	2238	623	623	2238	623	623	623
2238	291	291	291	291	291	291	291
291	352	352	352	352	352	352	352
352	449	449	449	449	449	449	449