

RECEIVED
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SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUL 8 1 12 PM '66

(DEVIATION SURVEYS - BACK SIDE)

Am American Petroleum Corp.
Box 68, Hobbs, New Mexico
Name (for filing (check proper box))
☒ New Well
☐ Recasing
☐ Change in ownership
Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Well Name: *STATE D F*
Well No.: *1*
Pool Name, Including Formation: *CHAUEROO SAN ANDRES*
Kind of Lease: *K-1276*
State, Federal or Foreign: *STATE*
Location: *I* 1980 Feet From The *SOUTH* Line and *660* Feet From The *EAST*
Line of Section: *25*, Township: *7-S*, Range: *33-E*, NMPM, *ROOSEVELT* County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
THE PERMIAN CORP (TRUCKS)
Address (Give address to which approved copy of this form is to be sent)
Box 3115 MIDLAND TEXAS
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks:
Unit: *I* Sec.: *25* Twp.: *7* Rge.: *33*
Is gas actually connected? *No* When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
☒ Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v.
Date Spudded: *6-22-66* Date Compl. Ready to Prod.: *7-7-66* Total Depth: *4498* P.B.T.D.: *4456*
Name of Producing Formation: *SAN ANDRES* Top Oil/Gas Pay: *4224* Tubing Depth:
Perforations: *4224-28, 32-39, 42-47, 85-87, 4301-12, 20-27, 30-41, 58-64* Depth Casing Shoe: *4498*
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: *12 1/4"* CASING & TUBING SIZE: *8 5/8* DEPTH SET: *448* SACKS CEMENT: *300*
7 7/8" *4 1/2* *4498* *800*
2 3/8 *4400' Appx.*

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL
Date First New Oil Run To Tanks: *7-7-66* Date of Test: *7-7-66* Producing Method (Flow, pump, gas lift, etc.): *Flow*
Length of Test: *13* Tubing Pressure: *200* Casing Pressure: *325* Choke Size: *22/64*
Actual Prod. During Test: *200* Oil-Bbls.: *200* Water-Bbls.: *0* Gas-MCF: *128* (642-602 92 25°)

GAS WELL
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (pitot, back pr.): Tubing Pressure: Casing Pressure: Choke Size:

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
APPROVED: _____, 19____
BY: _____
TITLE: _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.
Area Foreman
7-8-66
C-104-NMCC-12
1-HSW
1-SSP
1-RRV

DEVIATION SURVEYS

DEPTH	DEGREES OFF
225	$\frac{1}{2}$
900	1-
1415	1-
1915	$\frac{1}{2}$
2328	$\frac{3}{4}$
2915	1-
3383	1.
3585	$\frac{1}{2}$
3839	$\frac{3}{4}$
4165	$\frac{1}{2}$
4271	$\frac{3}{4}$
4393	1 $\frac{1}{2}$
4498	1 $\frac{1}{2}$

The above are true, to the best of my knowledge.

Opel Williams
Area Foreman

Sworn to this date, the 8th day of July, 1966

DR Moarhead
Notary Public In & For Lea Co. N.M.
My commission expires 6-18-68

