

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

AUG 5 1 29 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-929	
7. Unit Agreement Name -----	
8. Farm or Lease Name State Section 36	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated	
12. County Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marathon Oil Company	3. Address of Operator P.O. Box 220, Hobbs, New Mexico	4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>7-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) DF 4333'			16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completed 7-7/8" hole @ 4:55 a.m., 7-29-66. TD 4490'. Ran 138 jts. of 4 1/2", 9.5#, 8R thd., J-55, ST&C new casing. Set from 10.50' below KB to 4488.37' with setting depth including Baker circ. flex-flo collar (1.51') and Baker guide shoe (.76'). Casing cemented with 350 sacks Incor cement mixed with brine water equivalent to 11# of salt per sack, preceded by 500 gals. of mud sweep. Bottom 3 jts. Baker locked. Bottom 500' of casing covered with Weatherford centralizers. Cement did not circulate. PBTD - 4453'. WOC 48 hrs. Tested with 2000# for 30 min., held O.K. Ran temperature survey and found top of cement at 3579'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. R. B.</u>	TITLE <u>ACTING AREA SUPT.</u>	DATE <u>8-2-66</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		