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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ C. Fee ☐
5b. State Oil & Gas Lease No. 06 1563

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
1b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State G	
2. Name of Operator Kerr-McGee Corporation		9. Well No. 3	
3. Address of Operator P.O. Box K, Sunray, Texas		10. Field and Pool, or Wildcat Chaveroo	
4. Location of Well UNIT LETTER J LOCATED 2,310' FEET FROM THE East LINE AND 1,650 FEET FROM		12. County Roosevelt	
THE South LINE OF SEC. 19 TWP. 7 S RGE. 34E NMPM			
15. Date Spudded 7-8-66	16. Date T.D. Reached 7-16-66	17. Date Compl. (Ready to Prod.) 7-29-66	18. Elevations (DF, RKB, RT, GR, etc.) 4319.7' GR
20. Total Depth 4,400'	21. Plug Back T.D. 4,367'	22. If Multiple Compl., How Many No	23. Intervals Drilled By All
24. Producing Interval(s), of this completion - Top, Bottom, Name 4,110' - 4,257' San Andres			25. Was Directional Survey Made Inclination
26. Type Electric and Other Logs Run Gamma Ray- Neutron Log			27. Was Report Made No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#/ft	405'	12 1/4"
5 1/2"	14#/ft	4,400'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
275 sxs		None	
350 sxs		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
	NONE		
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8"	4,090'	None	
31. Perforation Record (Interval, size and number) 4,110', 4,115', 4,119', 4,126', 4,137', 4,139', 4,142', 4,144', 4,175', 4,185', 4,189', 4,202', 4,210', 4,217', 4,228', 4,237', 4,243', 4,247', 4,251', 4,255', 4,257'. 0.47" Bullets, 1 per ft.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4,110 - 4,257		2,500 gallons 15% acid	
4,110 - 4,257		30,000 gallons of Oil and 45,000 lbs. sand	
33. PRODUCTION			
Date First Production 7-22-66	Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test 7-30-66	Hours Tested 24	Choke Size 12/64"	Prod'n. For Test Period 62
Flow Tubing Press. 100	Casing Pressure 400	Calculated 24-Hour Rate 62	Oil - Bbl. 62
			Gas - MCF 30 est.
			Water - Bbl. 0
			Gas - Oil Ratio 484
			Oil Gravity - API (Corr.) 27
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By C. Robberson
35. List of Attachments Gamma Ray Neutron Log and Inclination Reports			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED C. J. Breiden		TITLE Engineer	DATE Aug. 1, 1966

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	106	106	Caliche & Sand				
106	125	19	Sand				
125	1,720	1,595	Red Beds				
1,720	1,935	215	Sand & Anhydrite				
1,935	2,155	220	Salt & Anhydrite				
2,155	2,595	440	Anhydrite, Salt & Shale				
2,595	3,210	615	Anhydrite				
3,210	3,373	163	Sand & Shale				
3,373	3,406	33	Anhydrite				
3,406	3,523	117	Lime				
3,523	3,617	94	Dolomite & Anhydrite				
3,617	3,710	93	Anhydrite & Lime				
3,710	3,814	104	Lime				
3,814	3,865	51	Anhydrite & Dolomite				
3,865	4,070	205	Lime				
4,070	4,112	42	Anhydrite & Dolomite				
4,112	4,218	106	Lime				
4,218	4,338	120	Lime & Anhydrite				
4,338	4,359	21	Lime				
4,359	4,400		Anhydrite & Dolomite				