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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

4. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 1193	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Kerr-McGee Corporation		8. Farm or Lease Name State G	
3. Address of Operator P.O. Box K, Sunray, Texas		9. Well No. 3	
4. Location of Well UNIT LETTER <u>J</u> <u>2,310</u> FEET FROM THE <u>east</u> LINE AND <u>1,650</u> FEET FROM THE <u>south</u> LINE, SECTION <u>19</u> TOWNSHIP <u>7S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Chaveroo	
15. Elevation (Show whether DF, RT, GR, etc.) 4,319.7 GR		12. County Roosevelt	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 4:45 PM 7-8-66. Drilled 12-1/4" hole to 410'. Set 8-5/8" OD, 24#/ft, J-55, casing at 405' RKB. Cemented with 275 sacks of common cement plus 2% calcium chloride, cement circulated. Plug down at 1:15 PM 7-9-66. Tested casing to 1000# for 30 minutes after WOC for 20 hours. Held OK. Drilled 7-7/8" hole to 4,400'. Set 5-1/2" OD, 14#/ft, J-55, casing at 4,400' RKB. Cemented with 350 sacks of Incor Posmix plus 2% gel and 8# salt per sack. Plug down at 4 AM, 7-17-66. Float held. Released pressure. Ran Gamma Ray Neutron Log. Tested casing, 5-1/2" OD, to 1500# for 30 minutes after WOC 20 hrs. Held OK. Perforated with 0.47" Bullets, 1 per foot, at 4,110' 4,115' 4,119', 4,126', 4,137', 4,139', 4,142', 4,144', 4,175', 4,185', 4,189', 4,202', 4,210', 4,217', 4,228', 4,237', 4,243', 4,247', 4,251', 4,255', 4,257' on 7-20-66. Acidized with 2,500 gallons of 15% acid on 7-21-66. On 7-22-66 swabbed 25 barrels of new oil and 15 barrels of acid water in 10 hrs. Fractured on 7-23-66 with 30,000 gallons of oil and 45,000# of sand. Recovered Load oil. Well tested on 7-30-66, flowed 62 barrels of oil and no water on 12/64" choke in 24 hours with 100# TP and 400# CP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Breeden TITLE Engineer DATE Aug. 1, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: