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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. 08 1193

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name State G	
2. Name of Operator Kerr-McGee Corporation						9. Well No. 4	
3. Address of Operator P. O. Box K, Sunray, Texas						10. Field and Pool, or Wildcat Chaveroo	
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 2,310 FEET FROM THE East LINE OF SEC. 19 TWP. 7 S RGE. 34 E NMPM						12. County Roosevelt	
15. Date Spudded 6-23-66		16. Date T.D. Reached 7-1-66		17. Date Compl. (Ready to Prod.) 7-14-66		18. Elevations (DF, RKB, RT, GR, etc.) 4,314.5 GR	
20. Total Depth 4,400		21. Plug Back T.D. 4,371		22. If Multiple Compl., How Many No		23. Intervals Drilled By All	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4,138' - 4,275' San Andres						25. Was Directional Survey Made Inclination Report	
26. Type Electric and Other Logs Run Gamma-Ray - Neutron						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8	24	431	12 1/4	275 sacks	None		
5 1/2	14	4,400	7-7/8	350 sacks	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
	None				SIZE	DEPTH SET	PACKER SET
					2-3/8	4,078	None
31. Perforation Record (Interval, size and number) 0.47" bullets with 1 per foot at 4,138', 4,145', 4,151', 4,156', 4,161', 4,170', 4,190', 4,193', 4,195', 4,208', 4,231', 4,237', 4,243', 4,250', 4,256', 4,261', 4,267', 4,272', 4,275'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				4,138'-4,275'	2,500 gallons of 15% acid		
				4,138'-4,275'	30,000 gallons of oil and		
					45,000# sand.		
33. PRODUCTION							
Date First Production 7-8-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-14-66	Hours Tested 13	Choke Size 22/64"	Prod'n. For Test Period 295	Oil - Bbl. 160	Gas - MCF 81 est.	Water - Bbl. 0	Gas - Oil Ratio 508 est.
Flow Tubing Press. 200	Casing Pressure 575	Calculated 24-Hour Rate 295	Oil - Bbl. 295	Gas - MCF 150 est.	Water - Bbl. 0	Oil Gravity - API (Corr.) 27	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By L. Varn	
35. List of Attachments Gamma Ray - Neutron log and Inclination Report							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED L. J. Breeden				TITLE Engineer		DATE 7-15-66	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhys	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinebry	T. Gr. Wash	T. Todilto	T. Entrada
T. Tubb	T. Granite	T. Wingate	T. Chinle
T. Drinkard	T. Delaware Sand	T. Bone Springs	T. Permian
T. Abo			T. Penn. "A"
T. Wolfcamp			
T. Penn.			
T. Cisco (Bough C)			

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	768	1,468	Redbed				
768	1,468	700	Redbeds and sand				
1,468	1,885	417	Redbeds, shale, & anhydrite				
1,885	2,258	373	Anhydrite and salt				
2,258	3,065	807	Anhydrite, gyp, & salt				
3,065	3,410	345	Anhydrite and gyp				
3,410	4,400	990	Idme and anhydrite				