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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	08 1193

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Kerr-McGee Corporation	8. Farm or Lease Name State G
3. Address of Operator P. O. Box K, Sunray, Texas	9. Well No. 4
4. Location of Well UNIT LETTER 0 660 South 2,310 EAST 19 7 S 34 E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Chaveroo
15. Elevation (Show whether DF, RT, GR, etc.) 4,314.5' GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND Completion <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 403
Spudded at 12:15 PM, 6-23-66. Drilled 12 1/4" hole to 431'. Set 8-5/8" OD, 2 1/2"/ft., J-55, casing at 431' RKB. Cemented with 275 sacks of common cement plus 2% calcium chloride. Circulated out 6 sacks. Plug down at 9 PM, 6-23-66. Tested casing and BOP to 1,000# for 30 minutes after WOC 12 hours. Held OK. Drilled 7-7/8" hole to 4,400'. Set 5 1/2" OD, 1 1/2"/ft., J-55 casing at 4,400' RKB. Cemented with 350 sacks of incor posmix cement plus 2% gel, and 8# salt/sack. Plug down at 6:15 AM, 7-2-66. Float held. Released pressure. Ran Gamma Ray, Neutron, and Collar Locator log. Tested casing to 1,500# for 30 minutes at 2:15 AM, 7-3-66. Held OK. Perforated with 0.47" bullets, one hole per foot, at 4,138', 4,145', 4,151', 4,156', 4,161', 4,170', 4,190', 4,193', 4,195', 4,208', 4,231', 4,237', 4,243', 4,250', 4,256', 4,261', 4,267', 4,272', 4,275'. Acidized on 7-8-66 with 2,500 gallons of 15% acid. Swabbed back all of acid water and 8 barrels of oil on 7-8-66. Fractured 7-10-66 with 30,000 gallons lease crude and 45,000# sand. Swabbed well in and flowed back frac oil. Started test at 6 PM, 7-14-66 and ended test at 7 AM, 7-15-66. Flowed 160 barrels of oil in 13 hours on a 22/64" choke with a FTP 200# and CP 575#. No water produced.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. J. Breeden TITLE Engineer DATE 7-15-66

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: