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DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMM	SSION	Form C-101	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION				
FILE	•	Service where the service		5A. Indicate T	vpe of Lease
U.S.G.S.	JUN 21 12 55 PM '66				FEE
LAND OFFICE					Gas Lease No.
OPERATOR					193
				<i>unnu</i>	ana
APPLICATION FOR P	ERMIT TO DRILL, DEEPEN	, OR PLUG BACK	<u> </u>		
1a. Type of Work				7. Unit Agreem	ent Nome
		DI			
b. Type of Well				8. Farm or Leas	se Name
	THER	SINGLE ZONE	MULTIPLE	State	G
2. Name of Operator				9. Well No.	
Kerr-McGee Corporation					4
3. Address of Operator	_			10. Field and F	Pool, or Wildcat
Box K Sunray				Chavaroo	
4. Location of Well UNIT LETTER 0	LOCATED	FEET FROM THE	outh Line	<i>uuuuu</i>	
AND 2310 FEET FROM THE Eas	t LINE OF SEC. 19	TWP. 7 RGE.	34 E NMPM		
				12. County	
				Roosevelt	
			<u>MMMM</u>	<u>IIIIIII</u>	
		19. Proposed Depth	19A. Formation		, Rotary or C.T.
		4500	San And	res	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contract	tor		ate Work will start
	In Effect			6-30	-66
23.				·	
	PROPOSED CASING AN	ID CEMENT PROGRA	M		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<u> </u>	8 5/8	24	100	275	Circulate
7 7/8	5 1/2	14	4500	350	3200

Drill 12 1/4" hole with rotary to 400'. Set 8 5/8" OD 24# casing and cement to surface. Then drill 7 7/8" hole to 4500' and set 5 1/2" OD 14# casing and cement with 350 sxs of cement. Run logs and complete in the San Andres. Will install 8" Shaffer, Type 45 BOP's with pipe rams in top and blind rams in bottom. Casinghead outlets will be used for kill and choke lines.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that ation above is true and complete to the best of my knowledge and belief. Date_ 20-1966 Hunsen don Signed Title (This space for State Use) and the second of the second s STONES & CONSTRUCTION STONES APPROVED BY DATE CONDITIONS OF APPROVAL, IF ANY:

NEW ... EXICO OIL CONSERVATION COMMISSION

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Form C-102 Supersedes C-128 Effective 14-65

		All distances must be f	rom the outer boundaries of	the Section 1	- ⁰ . <i>C</i> . <i>C</i> .
Operator KERR MCGEE CORPORATION		Lease 742 STATE G		Pit Stell No. 24	
Unit Letter O	Section 19	Township 7 SOUTH	Range 34 EAST	County ROOSEVELT	
Actual Footage Loc 660		OUTH line and	2310	et from the EAST	
Ground Level Elev.	Producing Fo				line Dedicated Acreage: 40
1. Outline th		ated to the subject we		or hachure marks on t	Acres
 If more the interest and If more the second se	an one lease is d royalty). n one lease of d	dedicated to the well	l, outline each and ide dedicated to the well,	entify the ownership t	hereof (both as to working all owners been consoli-
[] Yes [f answer i	No If a	nswer is "yes," type o	f consolidation		ated. (Use reverse side of
No allowab	le will be assign				munitization, unitization, approved by the Commis-
			R& LAND	tained he	CERTIFICATION certify that the information con- tein is true and complete to the y knowledge and belief.
			576	Date	ACGEE CORP.
		20H		shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys mode by me or supervision, and that the same and correct to the best of my e and belief.
		0999	2310'	Registered and/or Land	1-1966 Professional Engineer I Surveyor
0 330 660 1	0 1320 1650 19	80 2310 2640 2000	1500 1000 8		^{N6.} 676