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TRANSPORTER	OIL GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator MURPHY OPERATING CORPORATION	
Address 200 West First Street-Fourth Floor, Roswell, New Mexico 88201 (Mail: P.O. Box 2648)	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change In Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	CHANGE OF WELL NAME & NUMBER (Well previously: NM-State 'CT' #5) Changes effective July 1, 1983
Change In Ownership ☒	

If change of ownership give name and address of previous owner: **Texaco, Inc., P.O. Box 3109, Midland, Texas 79701**

DESCRIPTION OF WELL AND LEASE

Lease Name Section #35	Well No. 9	Pool Name, including Formation Todd Lower San Andres	Kind of Lease State, Federal or Fee State	Lease No. 0C-1395
Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line of Section 35 Township 7 S Range 35 E , NMPM, Roosevelt County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Mobil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900, Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Cities Service O&G Corp.	Address (Give address to which approved copy of this form is to be sent) Bluitt Plant, Milnesand, New Mexico 88125					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 35	Twp. 7S	Rge. 35E	Is gas actually connected? Yes	When 9/21/66

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

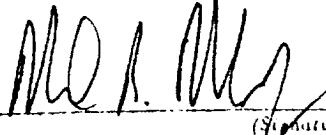
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature) **Mark B. Murphy**
Vice-President, Murphy Operating Corporation
(Date) **8/1/83**

OIL CONSERVATION COMMISSION

APPROVED **AUG 4 1983**, 19

BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.