

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5b. State Oil & Gas Lease No. | |
| State - OG-1395 | |

| | |
|--|--|
| 1a. TYPE OF WELL | |
| OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> |
| b. TYPE OF COMPLETION | |
| NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> |

| | |
|--------------------------------|------------------|
| 7. Unit Agreement Name | NONE |
| 8. Farm or Lease Name | N. M. "CT" State |
| 9. Well No. | 5 |
| 10. Field and Pool, or Wildcat | Todd San Andres |

| | |
|------------------------|-----------------------------------|
| 2. Name of Operator | TEXACO Inc. |
| 3. Address of Operator | P. O. Box 728 - Hobbs, New Mexico |

| | |
|--|--|
| 4. Location of Well | |
| UNIT LETTER <u>I</u> LOCATED <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM <u>South</u> THE LINE OF SEC. <u>35</u> TWP. <u>7-S</u> RGE. <u>35-E</u> NMPM | |

| | |
|------------|-----------|
| 12. County | Roosevelt |
|------------|-----------|

| | | | | |
|------------------|-----------------------|----------------------------------|--|----------------------|
| 15. Date Spudded | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.) | 19. Elev. Casinghead |
| Aug. 6, 1966 | Aug. 15, 1966 | September 21, 1966 | 4180' (D. F.) | 4170' |
| 20. Total Depth | 21. Plug Back T.D. | 22. If Multiple Compl., How Many | 23. Intervals Drilled By | Rotary Tools |
| 4350' | 4317' | SINGLE | 4350' | Cable Tools |
| | | | | NONE |

| | |
|---|---------------------------------|
| 24. Producing Interval(s), of this completion - Top, Bottom, Name | 25. Was Directional Survey Made |
| Perforate 4 1/2" O. D. Casing with one jet shot per foot from 4286' to 4294', 4301' to 4309'. Knotch Casing @ 4286' | YES |

| | |
|--------------------------------------|--------------------|
| 26. Type Electric and Other Logs Run | 27. Was Well Cored |
| Gamma Ray Neutron Log. | NO |

| 28. CASING RECORD (Report all strings set in well) | | | | | |
|--|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 7 5/8" | 15.28 | 337' | 9 5/8" | 250 Sx. | NONE |
| 4 1/2" | 9.50 | 4350' | 6 3/4" | 500 Sx. | NONE |
| | | | | | |
| | | | | | |

| 29. LINER RECORD | | | | 30. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| NONE | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| | |
|---|--|
| 31. Perforation Record (Interval, size and number) | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |
| Perforate 4 1/2" O. D. Casing with one jet shot per foot from 4286' to 4294', 4301' to 4309'. Knotch Casing @ 4286' | DEPTH INTERVAL |
| | AMOUNT AND KIND MATERIAL USED |
| | 4286' to 4309' 250 Gals 15% BDA acid. |
| | |
| | |
| | |

| 33. PRODUCTION | | | | | | | |
|-----------------------|-----------------|---|-------------------------|------------|--------------|--------------------------------|-----------------|
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | Well Status (Prod. or Shut-in) | |
| September 1, 1966 | | Pump | | | | Producing | |
| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
| Sept. 21, 1966 | 24 | Pump | | 1 | 1 | 10 | 650 |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API (Corr.) | |
| Pump | Pump | | 1 | 1 | 10 | 26 | |

| | |
|--|-------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | Test Witnessed By |
| Sold - Capitan Petroleum Inc. | V. T. Johnson |

| |
|-------------------------|
| 35. List of Attachments |
| NONE |

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

| | | |
|--------------------|-----------------------------------|--------------------|
| SIGNED | TITLE | DATE |
| <i>Dan Gillett</i> | Assistant District Superintendent | September 21, 1966 |

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

| | |
|-----------------------------|------------------------|
| T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Cliff House _____ | T. Leadville _____ |
| T. Menefee _____ | T. Madison _____ |
| T. Point Lookout _____ | T. Elbert _____ |
| T. Mancos _____ | T. McCracken _____ |
| T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Base Greenhorn _____ | T. Granite _____ |
| T. Dakota _____ | T. _____ |
| T. Morrison _____ | T. _____ |
| T. Todilto _____ | T. _____ |
| T. Entrada _____ | T. _____ |
| T. Wingate _____ | T. _____ |
| T. Chinle _____ | T. _____ |
| T. Permian _____ | T. _____ |
| T. Penn. "A" _____ | T. _____ |

| From | To | Thickness in Feet | Formation |
|--|------|----------------------|----------------------|
| 0 | 245 | 245 | Caliche |
| 245 | 816 | 571 | Redbed |
| 816 | 1368 | 552 | Redbed & Sand |
| 1368 | 2013 | 645 | Redbed, Sand & Shale |
| 2013 | 2082 | 69 | Anhy |
| 2082 | 2280 | 198 | Salt |
| 2280 | 3574 | 1294 | Anhy & Salt |
| 3574 | 4010 | 436 | Anhy & Lime |
| 4010 | 4350 | 340 | Lime & Sand |
| 1 Depth | 4350 | | |
| | 4317 | | |
| Estimate Number | 5420 | | |
| All measurements from rotary table or 10' above ground level. | | | |
| 6 - NMOCG - Hobbs, New Mexico | | | |
| 1 - State Land Office - Santa Fe, New Mexico | | | |
| 1 - Field | | | |
| 1 - File | | | |