NO OF COPIES SEC	TIVED
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	GAS .
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old Effective 1-1-6	d C-104 and C-110 5
1-74. INDED FRI PAL TAY	om:
AS	
	Lease No.
For FED	Nmo558287
WEST	
IELT	County
copy of this form is	to be sent!
9.5 copy of this form is	
copy of this form is AHOMP	to be sent)
3-13-66	
lug Back Same Re	es'v. Diff. Res'v.

U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER GAS OPERATOR PHORATION OFFICE	•	•	
Amoco Production Co	ompan V		
BOX 68, HOBBS, N. M. 88			
Reason(s) for liling (Check proper box)		Other (Please explain)	7 1 7 1
New Well	Change in Transporter of:	EFFECTIVE	1-1-14.
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	morgan Fea	HANGED FROM:
	PID WEST OIL COR	_	
DESCRIPTION OF WELL AND I	EASE. Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
MORGAN D FEDERAL		AN ANDRES State, Federal	or Fen FED Nmo55828
• .	180 Feet From The SOUTH Line	and 1980 Feet From T	no UJEST
Line of Section 13 Tow	mahip 7-5 Range 3	3-E , NMPM, KOOS	EVELT County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which approx	ed copy of this form is to be sent)
MORY HOF LINE CO)	BOX 900 DALLAS TA	XA:5
	or Dry Gas	BARTICS VILLE. O	KLAHOMA
(ITIES SERVICE (Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en
give location of tanks.	M 13 7-8 33-E	YES	8-13-66
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		·	Depth Casing Shoe
		CEMENTING RECORD	CACYCCENENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil option of the for full 24 hours	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation		, 19
Commission have been complied with and that the information given shove is true and complete to the left of my knowledge and belief.		TITLE List I, Super	
/	$() \cap ($	TITLE	List I, Sur.
-DIV	ex Grakum	This form is to be filed in	compliance with RULE 1104.
OBP SIET ADMIN	NISTRATIVE ASSISTANT.	well, this form must be accomp tests taken on the well in acco	TUING DA W (WDMINGIOU OF IVE GEATS/YOU
	-	ALL BACKLONE OF TRIE FORM M	

I-N mocc-N	
-DIV -JCL OBP Susp	ADMINISTRATIVE ASSISTANT.
ZRY	(Tule) JUL 1 1974 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.

Benerate Forms C-104 must be filed for each pool in multiply