

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0558287

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MORGAN D Federal

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

CHAUEROO - San Antonio

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

13-7-33 NMPM

12. COUNTY OR PARISH

ROOSEVELT

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY.

3. ADDRESS OF OPERATOR

BOX 367, ANDREWS, TEXAS 79714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL x 660' FWL Sec. 13 (Unit 1, NW 1/4 SW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

NA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Zone has been depleted w/ no workover or recompletion possibilities.
Propose to P+ A as follows:

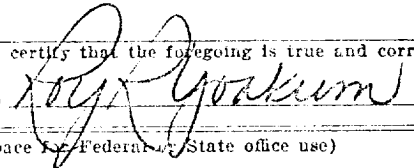
- 1- Cut and pull 4 1/2" Casing from free point. (TCMT 3210')
- 2- Load hole w/ mud.
- 3- Set 25 Sx Cmt plug from PBD-4253'-3900' (Perfs 4040'-4249')
- 4- Set 35 Sx in + out of 4 1/2" stub
- 5- " 35 " B Salt @ 1950'.
(depending where 4 1/2" is cut, one plug may be set instead of
plugs 4 + 5 if casing cut + B Salt is within 300' of each
other. Cement volume to be increased if necessary to
insure a 100 min plug.)
- 6- Set 35 Sx across T Salt @ 1815-1955 (T SALT 1885)
- 7- " 35 Sx in + out of 8 7/8" CSA 358'
- 8- " 10 Sx @ surface + erect P+ A marker.
- 9- Make final cleanup + level location.

TD - 4300'
PB - 4253'
4 1/2" CSA 4300' (TCMT 3210)
8 7/8" CSA 358' (air)

PERFS: 4040'-4249'

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

ADMINISTRATIVE ASSISTANT

DATE

9-18-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
& AMENDED

NOV 6 1975

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

0+4- USGS- H
1- DIV
1- SUSP
1- RRY