

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	Other _____		
2. NAME OF OPERATOR Midwest Oil Corporation					
3. ADDRESS OF OPERATOR 1500 Wilco Building Midland, Texas					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL and 660' FWL At top prod. interval reported below At total depth					
14. PERMIT NO.			DATE ISSUED		
5. LEASE DESIGNATION AND SERIAL NO.		NM-0558287			
6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT AGREEMENT NAME					
8. FARM OR LEASE NAME Morgan Federal Tract 4					
9. WELL NO. 8					
10. FIELD AND POOL, OR WILDCAT Chaveroo San Andres					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T-7-S, R-33-E					
12. COUNTY OR PARISH Roosevelt		13. STATE New Mexico			
15. DATE SPUDDED 6-28-66	16. DATE T.D. REACHED 7-5-66	17. DATE COMPL. (Ready to prod.) 7-9-66		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 4300	21. PLUG, BACK T.D., MD & TVD 4253 PBTD	22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4040-4249					25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Formation Density					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	358	12 1/2"	325 Sax	None
4 1/2"	9.5#	4300	7 7/8"	350 Sax	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	4159	3912			
31. PERFORATION RECORD (Interval, size and number) 11-1/2" holes at 4040, 4048, 4054, 4056, 4129, 4143, 4146, 4159, 4230, 4245, 4249.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
4040-4249			2500 galls acid		
			40,000 gals lease oil		
33.* PRODUCTION					
DATE FIRST PRODUCTION 7-16-66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7-17-66	HOURS TESTED 3 - 1/2	CHOKE SIZE 24/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 48	GAS—MCF. 9.5
WATER—BBL. Trace		GAS-OIL RATIO 1980			
FLOW. TUBING PRESS. 300#	CASING PRESSURE 550#	CALCULATED 24-HOUR RATE →	OIL—BBL. 354	GAS—MCF. 701n	WATER—BBL. Tract
OIL GRAVITY-API (CORR.) 27					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					TEST WITNESSED BY Hubert Merritt
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

District Clerk

DATE

7-18-66

*(See Instructions and Spaces for Additional Data on Reverse Side)