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LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Midwest Oil Corporation	
1500 Wilco building Midland, Texas	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☒ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name	Lease No.	Well No.	Pool Name, including Formation	Kind of Lease
Morgan Federal Tract 4		8	Chaveroo San Andres	State, Federal or Fee Federal
Location				
Unit Letter	1980	Feet From The	South Line and	660 Feet From The West
Line of Section	13	Township	7-S	Range 33-E, NMPM, Roosevelt County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Magnolia Pipeline Company	Box 900 Dallas, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Capitan Petroleum Inc.	Box 19598 Dallas, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
M 13 7-S 33-E	Yes 6-25-66

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (OF, RKB, RT, GR, etc.)	Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE		(Test must be after recovery of total volume of load off and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Coke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gen-MMCF
Coke Water			
Actual Prod. Test-MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Coke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk
(Signature)
July 20, 1966
(Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.