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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE 10 Supersedes Old C-104 and C-110 AND Form C-104 Supersedes Old C-104 and C-110 Comparison of the comparison of

U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATIONAL GAS		
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER OIL			33	
GAS CPERATOR				
ORATION OFFICE				
Operator				
Midwest Oil Corporat	ion			
Address				
Reason(s) for filing (Check proper b	Midland, To	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Ga	F 		
Change in Ownership	Casinghead Gas Conder	sate		
Tichange of ownership give name				
and address of previous owner		M5-1-100		
DESCRIPTION OF WELL AN	DLEASE			
Lease Name		me, Including Formation	Kind of Lease	
Morgan Federal Tract	: 4 8 Ch .	averoo-San Andres	State, Federal or Fee Federal	
	1980 South	. 440	T	
Umit Letter L;	1980 Feet From The South Lin	e ana DOU Feet	From The West	
Line of Section 13 T	Cownship 7- S Range	33-R NMPM, RC	oosava!t County	
DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA		approved copy of this form is to be sent)	
				
Nagnolia Pipeline Co	Casinghead Gas or Dry Gas	Address (Give address to which	Dallas Texas approved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected?	When	
give location of tanks.	м 13 7-8 33-в			
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling order number		
	Oil Well Gas Well	New Well Workover Deep	er. Plug Back Same Resty. Diff. Resty.	
Designate Type of Comple	X	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
6-28-66 Elevations (DF, RKB, RT, GR, etc.	7-9-66 Name of Producing Formation	4300 Top Oil/Gas Pay	4253 Tubing Depth	
Sievations (Dr., RRB, R1, GR, etc.)		4040	4159	
Perforations	San Andres	4040	Depth Casing Shoe	
4040-4249				
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12½ 7 7/8	8 5/8 4 k	358 4159	325 sax 350 sax	
	7 3			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a		nd oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Bun To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump,	zas lift, etc.)	
7-16-66	7-17-66		•	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
3 k hrs.	300#	550# Water - Bb.s.	24/64 Ggs-MCF	
Actual Prod. During Test	Oil-Bbla.	Water - Bbis.	Gas-MOF	
48	48	Trace	95	
gas well				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIA	NCE		RVATION COMMISSION	
* havaby pass for the site	d regulations of the Oil Congometics	APPROVED	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			The said of the said	
above is true and complete to	the best of my knowledge and belief.	BY		
		TITLE		
_		This form is to be file	d in compliance with RULE 1104.	
Marny E	tus	If this is a request for	allowable for a newly drilled or deepened	
(Signature) Production Clerk (Title)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
				Tu 1 v 1 Q
	1700	well name or number, or train	nsporter, or other such change of condition.	
	(Dute)			
	(Date)		must be filed for each pool in multiply	