NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

REVISED from the outer boundaries of the Section. New Mexico (QCT" State Operator TEXACO Inc. Section Township Unit Letter Roosevelt 35 East 7 South Actual Footage Location of Well: line Sec. 35 West 19801 feet from the 6601 North line and feet from the Producing Formation Ground Level Elev: Todd- Upper San Andres Gas Acres San Andres 41741 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Mes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 1980 J. Velten Position h80 Acs. Total: Division Civil Engineer 3 TEXACO Inc. Date 8/15/67 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. State "Hobbs" "V" Skelly Lse. Date Surveyed 4/10/66 Registered Professional Engineer Markers Certificate No 8174

1500

2000

1320 1650

1980. 2310

2640

Form C-102 Supersedes G-128 Effective 1-1465

REVISED* NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outpy poundaries of the spellon Well No. Operator h New Mexico TEXACO Inc. Township Unit Letter Section 7 South 35 East Roosevelt Actual Footage Location of Well: North West line and feet from the feet from the Producing Formation Ground Lovel Elev: Todd San Andres San Andres 4174 1. Outline the acreage dedicated to the subject well by colored pencil or hachure/marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** Well no. 4 shares dedicated acreage of 80 acres with well no. 3 I hereby certify that the information contained herein is true and complete to the 1980 of my knowledge and belief. 80 Ac J. Velten Total: 180 Ac. Position Division Civil Engineer Company TEXACO .Inc. Date 3/29/67 I hereby certify that the well location shown on this plat was plotted from field nates of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. State "Hobbs" "V" Skelly Lse. Date Surveyed Markers Certificate No. 8174

1320- 1650

1980, 2310

2000

1 500

<u>odd-SA</u>	STATE NM		
		M.A	\P
o "CI"			
35, T-7-S, R-35-E		co-o	RD
		MX 10	603
	CLASS	1	
FORMATION	DATUM	FORMATION	
<u> </u>			
			
	-		
2000 600C1	epp /206!		
	Sec.	Sec.	CO-C Sec. MX 10 CLASS FORMATION DATUM FORMATION

IP San Andres Peris 4240-4285' Flwd 18 BOPD + 4 BW. Pot. Based on 24 hr test thru 25/64" chk., TP 300#, Gravity 26., GOR 14,700.

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CONT. Capitan Drig. Co.

PROP DEPTH 4355'

TYPE

₹.R. 6-30-66 PD 4355' - SA Contractor - Capitan Drig. Co. 6-27-66 Drlg. 100'. TD 347', SD Repairs. 7-5-66 Drlg. 23791. 7-11-66 TD 4335', WOC.
TD 4335', PBD 4306', prep to frac.
Perf @ 4240', 4242', 4246', 4249', 4254', 7-18-66 7-25-66 4256', 4260', 4266', 4273', 4285' W/2 SPI Acid (4240-85') 2000 gals 15% Swbd 7 ELO, 14 BNO + 10 BLW/36 hrs. TD 4335', PBD 4306', tstg. 8-1-66 Frac (4240-85') 23,000 gals wtr + 31,500# sd. Flwd 14 BNO + 146 BLW/71 hrs thru 25/64" chk., TP 275#.

ROOSEVELT Todd-SA NM Sec. 35-7S-35E TEXACO INC., #4 State of New Mexico "CT" Page #2 TD 4335', PBD 4306', tstg. 8-8-66 F1wd 70 B0 + 22 BLW/72 hrs, TP 200#, CP 550#. 8-15-66 TD 4335', PBD 4306', tstg. Flwd 51 BO + 16 BLW/72 hrs. 8-22-66 TD 4335', PBD 4306', tstg. F1wd 48 BNO + 12 BLW/72 hrs, TP 80#, CP 300#. 8-29-66 TD 4335', PBD 4306', tstg. Flwd 17 $\dot{B}O$ + 3 $\dot{B}LW/\dot{2}4$ $\dot{h}rs$, $\dot{T}P$ 100#, $\dot{C}P$ 300#. 9-6-66 TD 4335', PBD 4306', COMPLETE. LOG TOPS: Anhydrite 2070', Yates 2333', San Andres 3482', Slaughter 3993'.

COUNTY ROOSEVELT FIELD Todd	STATE NM OWWO
COOM	MAP
OPR TEXACO INC.	
4 New Mexico "CI" State	CO-ORD
Sec. 35, T-7-S, R-35-E 660° FNL, 1980° FWL of Sec.	
990, RMP 31 930, EMP 31 930,	DIALD G EL

000 ###9 #200		CLASS	OWOF E	<u> </u>
Re-Cmp 4-8-68	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING		 		
7 5/8" 347° 200 4 1/2" 4335° 500				
. 2,-				
LOGS EL GR RA IND HC A	TD 4335°,	PBD 4216		l on

IP San Andres Perfs 4125-96 CAOF 1410 MCFGPD. Pot. Based on 5-point test; STWHP 484#, GOR dry; Gravity (gas) .680.

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PROP DEPTH 4216 TYPE WO

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F.R.C. 5-9-68; OWWO
            (Orig. Cmp 8-1-66 thru SA Perfs 4240-85°, OTD
            4335, OPB 4306)
            TD 4335°, PBD 4216°, COMPLETE
5-6-68
            Set CIBP @ 4216
            Perf @ 4125', 4155', 4162', 4165', 4190',
            4196° W/2 SPI
            Acid (4125-96') 2500 gals (15% NE)
            FIVE-POINT TEST:
                                               TP
                                    Time
                         Choke
            MCFGPD
                                               480.5#
                                    1 hr
                         1/16"
            41
                                               474.2#
                                    1 hr
                         3/32"
            88
                                               463.2#
                                    1 hr
                         1/8"
             162
                                               437.7#
                                    1 hr
                         3/16"
             350
                                                387.1#
                                    1 hr
                         1/4"
             553
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