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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-67

5a. Name and Type of Lessee	Date <input checked="" type="checkbox"/> Title <input type="checkbox"/>
5. State Oil & Gas Lease No.	60-156-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Name of Lessee
TEXACO Inc.	New Mexico N.O.M. State
3. Address of Operator	9. Well No.
P. O. Box 728 Hobbs, New Mexico 88240	10. Field and Prod. or Well at
4. Location of Well	Todd-Henry Gas, Andrew Co.
UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 7-S RANGE 35-E N.M.P.M.	11. Elevation (Show whether DF, RT, GR, etc.)
	4189 (DF)
12. County	Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pulled rods, pump and tubing.
2. Set Baker CI Bridge Plug at 4216'. Tested OK.
3. Perforated 4 1/2" OD casing with 2 jet shots per ft. 4125', 4155', 4162', 4165', 4190', 4196'.
4. Ran 2 3/8" OD tubing and set packer at 4022'.
5. Acidize perfs with 2500 gals 15% HCl acid with 6 ball sealers,
6. On test SIIP 484 psi. Calc AOF 1410 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE April 18, 1966

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: